

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

JUL 18 2019

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-23568
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	312479
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO UNIT
8. Well Number	145
9. OGRID Number	298299
10. Pool name or Wildcat	VAC; ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4035 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJ
2. Name of Operator CROSS TIMBERS ENERGY, LLC
3. Address of Operator 400 W 7TH STREET, FORT WORTH, TX 76102

4. Well Location
Unit Letter P : 660 feet from the S line and 860 feet from the E line
Section 27 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/08/2019 - MIRU. Release from packer and POOH scanning. LD bad joints and replace.

07/09/2019 - RIH w/ tubing testing in-hole. Tag fill 1' high on top of pkr. Wash over top of pkr.

07/10/2019 - Finish washing over top of packer. Latch on. Test backside to 500 psi for 15mins. Held ok. unlatch from pkr. Cir 200 bbl pkr fluid. Lack back on pkr. ND BOP. NUWH tree. RU chart for MIT. OCD present, then had to leave. Told to go ahead and perform test. Start 380 psi, End 370 psi. Held ok. Bleed down. RDMO PU. RWTI.

Spud Date:

09/22/1970

Rig Release Date:

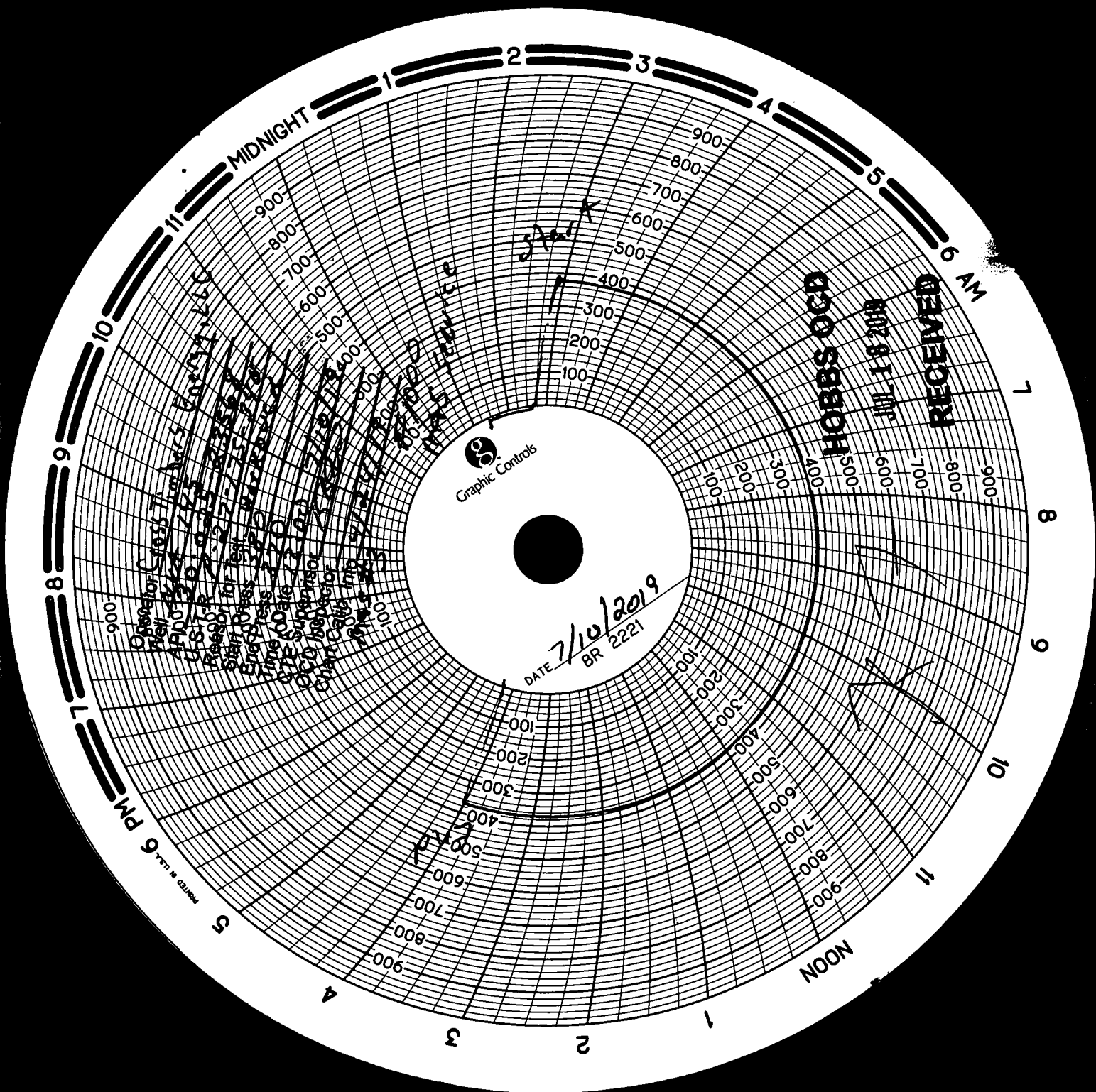
10/22/1970

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 07/15/2019

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747
For State Use Only

APPROVED BY: Kerry Fortner TITLE C.O. A DATE 8-14-19
Conditions of Approval (if any):



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CrossTimbers ENERGY LLC		API Number 30-025-23568
Property Name NORTH Vacuum ABO UNIT		Well No. 145

7. Surface Location

UL - Lot P	Section 27	Township 17-S	Range 34-E	Feet from 660	N/S Line S	Feet From 860	E/W Line E	County LEA
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Well Status

TA'D Well YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ <input type="radio"/> SWD	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE 7-10-19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					NOT INS
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Workover Test

MJS Service Comp.


Ser# MJS #3

cal 4/24/19

HOBBS OCD

JUL 18 2019

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Signature: 		OIL CONSERVATION DIVISION
Printed name: Kevin Bennett		Entered into RBDMS
Title: Lease Operator		Re-test
E-mail Address: kbennett@CTFieldSVCs.com		
Date: 7-10-19	Phone: 575-513-8156	
Witness: Kerry Fortner - OCD		

399-3221