

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|---|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM100568 |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL E-Mail: Rebecca.Deal@dnv.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P O BOX 250 ARTESIA, NM 88201 | 3b. Phone No. (include area code) Ph: 405-228-8429 | 7. If Unit or CA/Agreement, Name and/or No. NMNM139116 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T26S R34E NESE 2449FSL 860FEL 32.028336 N Lat, 103.434929 W Lon | | 8. Well Name and No. MEAN GREEN 23-35 FED COM 2H |
| | | 9. API Well No. 30-025-44596-00-X1 |
| | | 10. Field and Pool or Exploratory Area JABALINA |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(10/2/18 - 10/5/18) Spud @ 13:30. TD 17-1/2" hole @ 1054'. RIH w/ 25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1039'. Tail w/ 757 sx CIC, yld 1.33 cu ft/sk. Disp w/ 154 bbls BW. Circ 316 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/6/18 - 10/22/18) TD 10-5/8" hole @ 8843' & 9-7/8" hole @ 12,348'. RIH w/ 113 jts 8-5/8" 32# P110EC BTC csg & 161 jts 8-5/8" 32# P-110EC VAM FJL csg, set @ 12,334'. Lead w/ 589 sx CIC, yld 4.71cu ft/sk. Tail w/ 439 sx CIC, yld 1.33 cu ft/sk. Disp w/ 754 bbls BW. 0 sx cmt to surf. Set & tst packoff 5000psd for 10min, OK. Pressure up csg to 1500psi, pump 1600 sx cmt, yld 1.33 cu ft/sk. Install TA cap, tst, walk rig.

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #451056 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0826SE) | |
| Name (Printed/Typed) REBECCA DEAL | Title REGULATORY COMPLIANCE PROFESSI |
| Signature (Electronic Submission) | Date 01/17/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | JONATHON SHEPARD Title PETROELUM ENGINEER | Date 01/29/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #451056 that would not fit on the form

32. Additional remarks, continued

(11/28/18 - 1/5/18) PT BOPE 250/10000 psi & standpipe and back to pumps 250/7500 psi, held each test for 10 min, OK. PT csg to 3000 psi for 30 mins, OK. TD 7-7/8" hole @ 23,745'. RIH w/ 511 jts 5-1/2" 20# P-110EC csg & 2jts 4-1/2" P-110 csg, set @ 23,730'. Lead w/ 309 sx CIC, yld 1.39 cu ft/sk. Tail w/ 1581 sx CIC, yld 1.18 cu ft/sk. Disp w/ 525 bbls disp. TOC 7480'. Set packoff. PT and pull test to 40K. Retst packoff to 10000psi, OK. Install well cap & tst 10 10000psi. RR @ 17:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #451056

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM100568 | NMNM100568 |
| Agreement: | | NMNM139116 (NMNM139116) |
| Operator: | DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429 | DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854 |
| Admin Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Tech Contact: | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 | REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | JABALINA/WC; SW | JABALINA |
| Well/Facility: | MEAN GREEN 23-25 FED COM 2H Sec 23 T26S R34E Mer NMP NESE 2449FSL 860FEL | MEAN GREEN 23-35 FED COM 2H Sec 23 T26S R34E NESE 2449FSL 860FEL 32.028336 N Lat, 103.434929 W Lon |