

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06878
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number #118
9. OGRID Number: 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472' GL
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM County LEA	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC IS REQUESTING TO TEMPORARILY ABANDON THE ABOVE WELL AS FOLLOWS:

RIG UP PULLING UNIT, POOH WITH TUBING (+/- 3,000') LAYING ALL DOWN.
RIH WITH GAUGE RING ON WIRELINE TO PREP CASING THEN PULL OUT GAUGE RING.
PU AND RI WITH CIBP ON WIRELINE SETTING PLUG AT +/- 6490' ABOVE TOP PERF (6,524') WITHIN 100' OF TOP PERF.
DUMP 35' OF CEMENT ABOVE CIBP AND RIG DOWN WIRELINE
LOAD AND TEST CASING TO 500 PSI, VERIFY IT HOLDS PRESSURE.
INSTALL PROPER WELLHEAD FLANGE, VALVES AND CONNECTIONS.
RIG DOWN PULLING UNIT.

PLEASE FIND A COPY OF WELLBORE ATTACHED.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 08/05/2019

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8-22-19
Conditions of Approval (if any):

Central Drinkard Unit #118

Location:

1650' FSL & 2310' FEL, Sec-29 T-21S, R-37E
Unit Letter: J
Field: Drinkard
County: Lea
State: New Mexico
Area: Eunice

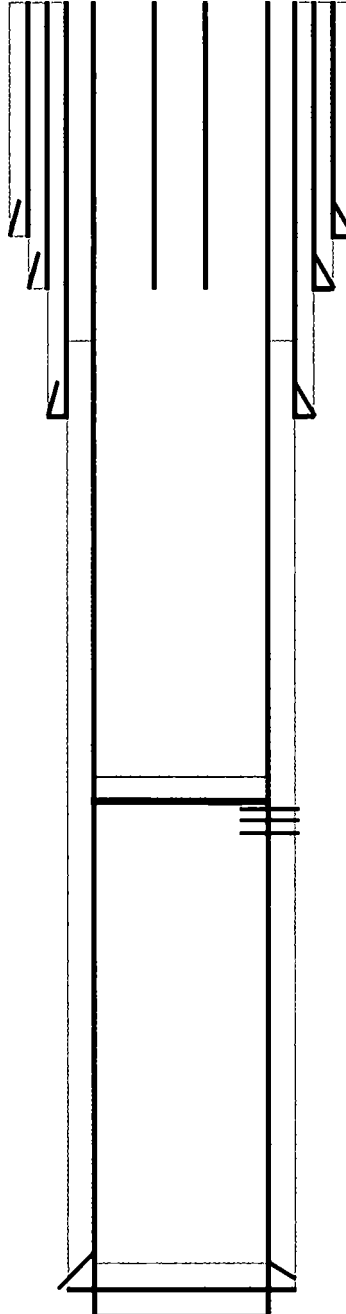
Well Info:

Spud Date: 6/4/1937
API: 30-025-06878
Cost Center: UCU410400
CHEVNO: FA7975

Current/Proposed Wellbore Diagram

Elevations:

DF:
KB: (16") 3472'
GL:



Surface Casing

Size: 13"
Set @: 325'
With: 150 sxs
Hole Size: 15"
TOC: Surface
By: Circulation

**3,000' Work string currently in hole

Intermediate Casing

Size: 8 5/8"
Set @: 1292'
With: 150 sxs
Hole Size: 10"
TOC: Surface
By: Circulation

Set CIBP @ 6500' with 35' of cement on top

Perfs	Status
6524-6549'	Drinkard - Open

Open Hole Production: 6567' - 6645'

Production Casing 1

Size: 7"
Set @: 2713
With: 300 sxs
Hole Size: 8 3/4"
TOC:
By:

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WDO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Updated: 25-Jul-19
By: EWRS

TD: 6645'