

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.	30-025-35120
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	VO-5694
7. Lease Name or Unit Agreement Name	MANZANITA STATE
8. Well Number	1
9. OGRID Number	4323
10. Pool name or Wildcat	FEATHERSTONE (BONE SPRING)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3707' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator  
CHEVRON USA INC.

3. Address of Operator 6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

AUG 22 2019

4. Well Location  
Unit Letter E : 1880 feet from the line and 660 feet from the WEST line  
Section 16 Township 20S Range 35E NMPM County LEA

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA Job Plan/Scope:

- Rig up pulling unit, unseat pump, POOH laying down all rods, pump and tubing.
- RI with gauge ring on wireline to prep casing then pull out gauge ring.
- PU and RI with CIBP on wireline setting plug at +/- 50' above top perf (at ~10319') to stay within 100' of top perf.
- Dump 35' of cement above CIBP and rig down wireline.
- Load and test casing to 500 psi and verify that it holds pressure.
- Install proper wellhead flange, valves and connections.
- Rig down pulling unit.

Length of Extension:

We are requesting a 5yrs extension for TA.

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla McConnell TITLE PERMITTING SPECIALIST DATE 8/22/2019

Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: 432.687.1600  
For State Use Only

APPROVED BY: Kerry Foster TITLE Compliance Officer A DATE 8-23-19  
Conditions of Approval (if any):

# WellName Current Wellbore Diagram

Lease-----	ALICE PADDOCK	Updated-----	y: Emmanuel Ewusie
Well #-----	MANZ STATE 1	Surf. Loc.----	1880 FNL, 660 FWL
Field-----	FLD-FEATHERSTONE	Bot. Loc.----	
County/TX-----	Lea / New Mexico	Lat & Long	Lat: 32.5752754 / Long: -103.4687576 NAD83
		Unit Letter	
Chevron-----	BZ9849	Section-TWNSP-Rng	SEC 16-20S-35E
API #-----	Chevron		
Status-----	SI	Survey	01/00/00
Battery	MANZ STATE 1	Ini. Spud----	09/02/00
		Ini. Comp-----	09/30/00

KB-3364'

GR-----

GL-3347'

## Surface Casing

Size-13-3/8

Wt., Grd.-68.00#

Depth-402'

Sxs Cmt-375 SX

Circulate-Yes

TOC-15'

Hole Size-17 -1/2

## Intermediate Casing

Size-8-5/8"

Wt., Grd.-24.00# & 32#

Depth-3,805'

Sxs Cmt- 1,150 sk

Circulate-Yes

TOC-15'

Hole Size-11"

## Production Casing

Size-5-1/2"

Wt., Grd.-17#

Depth-10,838'

Sxs Cmt-xx sx

Circulate-xx

TOC-xx

Hole Size-7-7/8"

