## UNITED STATES DEPARTMENT OF THE INTERIOR Expires: BUREAU OF LAND MANAGEMENT SDAD FIELD ONE Expires: ON WELLS ON WELLS OF THE INTERIOR Expires: NMNM/95641

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS OF H

abandoned we	II. Use form 3160-3 (AP	D) for such p	roposals.		5. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on page					7. If Unit or CA/Agreement, Name and/or No. NMNM134754	
SUBMIT IN TRIPLICATE - Other instructions on page  1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator COG OPERATING LLC  E-Mail: CSEELY@CONCHO.COM					8. Well Name and No. KING AIR 8 FEDERAL COM 4H	
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM				9. API Well No. 30-025-42200-00-S1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include to a ode) 8-1549		10. Field and Pool or Exploratory Area LUSK			
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 8 T19S R32E SWSW 58FSL 982FWL 32.668134 N Lat, 103.794383 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		on (Start/Resume)	■ Water Shut-Off
•	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing		tion	☐ Well Integrity
☐ Subsequent Report	Casing Repair		Construction	☐ Recomplete		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon 🔲 Tempo		rily Abandon	ng
	☐ Convert to Injection	Plug	□ Plug Back		isposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE KING AIR 8 FEDERAL COM #4H.  FROM 7/22/19 TO 10/20/19.  # OF WELLS TO FLARE: 1 KING AIR 8 FEDERAL COM #4H: 30-025-42200  BBLS OIL/DAY: 75 MCF/DAY: 350  REASON: UNPLANNED MIDSTREAM CURTAILMENT  14. 1 hereby certify that the foregoing is true and correct.  Electronic Submission #473282 verified by the BLM Well Information System						
For COG OPERATING LLC, Committed to AFMSS for processing by PRISCIL				lobbs 1 07/15/2019 (	(19PP2515SE)	
Name (Printed/Typed) CATHY SEELY			Title ENGINEERING TECH			
Signature (Electronic Submission)			Date 07/15/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /s/ Jonathon Shepard Title Petroleum Fingineer Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.