Form 1160-5 (June 1015)

UNITED STATES DEPARTMENT OF THE INTERIOR FISDAGE FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 SUNDRY NOTICES AND REPORTS ON WELCO Onto use this form for proposals to drill or to re-enter an Indoned well. Use form 3160-3 (ABD) for the second of the second

| ARTESIA, NM 88210 4. Location of Well (Footage, Sec. T. R. M., or Survey Description) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Frogosed or Location of the Indication of Indication of the Indication of | abandoned well. Use form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name | | |
|--|---|---|-------------------------------------|---|--------------------------------------|----------------------|--|
| 1. Type of Well Gas Well Other 2. Name of Operator COG PRODUCTION LLC 2. Name of Operator COG PRODUCTION LLC E-Mail: CSEELY@CONCHO.COM 3. Address 2.208 W MAIN STREET ARTESIA, NM 88210 4. Location of Well (Footage, Sec. T., R. M. or Survey Description) 3. 2194908 N Lat, 103.716347 W Lon 1. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 1. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. Change Plans 1. Acidize 1. Acidiz | SUBMIT IN | TRIPLICATE - Other Instruc | tions on page 40BB | S OCD If U | nit or CA/Agreem | ent, Name and/or No. | |
| 2. Name of Operator COG PRODUCTION LLC 2. Mail: CSEELY@COCHOCOM 3. Address 2.008 W MAIN STREET ARTESIA, NM 88210 4. Location of Well (Floorage, Sec. T., R. M. or Survey Description) 4. Location of Well (Floorage, Sec. T., R. M. or Survey Description) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Deepen 14. Indicated the Sec. T. R. M. or Survey Description 15. Subsequent Report 16. Casing Repair 17. Casing Repair 17. Casing Repair 18. Play and Abandon 18. Production (Start/Resume) 19. Water Shut-Off 19. Well Integrity 19. Orner to Injection 19. Plug Back 19. Well Mine and/or Flair 19. Subsequent Report 19. Temporarily Abandon 19. Temporarily Abandon 19. Temporarily Abandon 19. Plug Back 19. Well Integrity 19. Orner to Injection 19. Plug Back 19. Plug Back 19. Required subsequent reports must be filled only after all requirements, including reclamation, have been completed work and approximate Autority through the bend No. on the with BLM/BlA. Required subsequent reports must be filled only after all requirements, including reclamation, have been completed and through through the section of the triphyspite on the temporal operation. Ellie of men subsequent and water and through the control of the site in study for department of the through the section of the site in study for department of the site in study for department and the subsequent reports must be filled only after all requirements, including reclamation, have been completed and the operator has determined by the site in study for department of the site in study for department | 1. Type of Well | | 8. Well | 8. Well Name and No. | | | |
| 3a. Address ARTESIA, NM 88210 ACCOMPLIANCE AND ASSESSMENT AREA AND ASSESSMENT AREA AND ASSESSMENT AREA AND ASSESSMENT ASSESSMENT AND ASSES | Name of Operator COG PRODUCTION LLC | | THY SEELY | 9. API | | S1 | |
| Sec 30 T24S R32E NENW 210FNL 1900FWL 32.194908 N Lat, 103.716347 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize | 2208 W MAIN STREET | . Phone No. (include area code) | 10. Fig | 10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING | | | |
| 32.194908 N Lat, 103.716347 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize | 4. Location of Well (Footage, Sec., T | | 11. County or Parish, State | | | | |
| TYPE OF SUBMISSION TYPE OF ACTION Acidize | | | LE, | A COUNTY, NI | Л | | |
| Notice of Intent | 12. CHECK THE AI | PPROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, REPO | RT, OR OTHE | R DATA | |
| Subsequent Report | TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| Alter Casing Hydraulic Fracturing Reclamation Well Integrity | Notice of Intent | ☐ Acidize | □ Deepen | Production (Sta | rt/Resume) | ☐ Water Shut-Off | |
| Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Venting and/or Flaring Plug and Abandon Plug Back Water Disposal | _ | ☐ Alter Casing | ☐ Hydraulic Fracturing | □ Reclamation | | ■ Well Integrity | |
| Convert to Injection Plug Back Water Disposal | ☐ Subsequent Report | □ Casing Repair | ■ New Construction | □ Recomplete | | | |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE WINDWARD FEDERAL #8H. FROM 6/27/19 TO 9/25/19. # OF WELLS TO FLARE: 3 WINDWARD FEDERAL #8H: 30-025-43517 WINDWARD FEDERAL #8H: 30-025-43516 BBLS OIL/DAY: 500 MCF/DAY: 15,000 14. I hereby certify that the foregoing is true and correct. Electronic Submission #470228 verified by the BLM Well Information System For COG PRODUCTIONILLC, sent to the Hobbs Committed to AFMSS for processing by PRSCILLA PEREZ on 06/24/2019 (19PP2293SE) Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH Signature (Electronic Submission) Date 06/24/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Perfoleum Engineer Carlsbad Field Office | ☐ Final Abandonment Notice | ☐ Change Plans | □ Plug and Abandon | ☐ Temporarily Ab | andon | - | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE WINDWARD FEDERAL #8H. FROM 6/27/19 TO 9/25/19. # OF WELLS TO FLARE: 3 WINDWARD FEDERAL #8H: 30-025-43517 WINDWARD FEDERAL #8H: 30-025-43516 WINDWARD FEDERAL #9H: 30-025-43566 BBLS OIL/DAY: 5000 MCF/DAY: 15,000 14. I hereby certify that the foregoing is true and correct. Electronic Submission #470228 verified by the BLM Well Information System For COG PRODUCTIONILLC, sent to the Hobbs Committed to AFMSS for processing by PRECILLAPEREZ on 06/24/2019 (19PP2293SE) Title ENGINEERING TECH Signature (Electronic Submission) Date 06/24/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By //s/ Jonathon Shepard // Carlsbad Field Office | · | ☐ Convert to Injection | □ Plug Back | ☐ Water Disposal | | - | |
| # OF WELLS TO FLARE: 3 WINDWARD FEDERAL #8H: 30-025-43517 WINDWARD FEDERAL #7H: 30-025-43516 WINDWARD FEDERAL #7H: 30-025-43566 BBLS OIL/DAY: 500 MCF/DAY: 15,000 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #470228 verified by the BLM Well Information System For COG PRODUCTIONILLC, sent to the Hobbs Committed to AFMSS for processing by PR SCILLAR PEREZ on 06/24/2019 (19PP2293SE) Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH Signature (Electronic Submission) Date 06/24/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By // S/ Jonathon Shepard // TitPetroleum Engineer // Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Carlsbad Field Office | testing has been completed. Final At determined that the site is ready for fi | pandonment Notices must be filed or inal inspection. | nly after all requirements, includi | ng reclamation, have b | een completed and | the operator has | |
| Electronic Submission #470228 verified by the BLM Well Information System For COG PRODUCTIONLLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/24/2019 (19PP2293SE) Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH Signature (Electronic Submission) Date 06/24/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leas! Carlsbad Field Office | # OF WELLS TO FLARE: 3 WINDWARD FEDERAL #8H: WINDWARD FEDERAL #7H: WINDWARD FEDERAL #9H: BBLS OIL/DAY: 500 | 30-025-43516 | | | | | |
| Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH Date 06/24/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By /s/ Jonathon Shepard TitPetroleum Engineer Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject least Carlsbad Field Office | | Electronic Submission #4702 For COG PRO | DUCTION LLČ, sent to the l | lobbs | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By /s/ Jonathon Shepard TitPetroleum Engineer Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leas. Carlsbad Field Office | · · · · · · · · · · · · · · · · · · · | | | • | | | |
| Approved By /s/ Jonathon Shepard TitPetroleum Fngineer Jul 1 8 2019 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject least Carlsbad Field Office | Signature (Electronic Submission) | | Date 06/24/20 | 119 | | | |
| Approved By /s/ Jonathon Shepard | | THIS SPACE FOR | FEDERAL OR STATE (| OFFICE USE | | | |
| certify that the applicant holds legal or equitable title to those rights in the subject leas Val 18040 F1810 VIIICE " | Approved By /s/ Jor | | | eum Engi | neer | I A PAIN | |
| | certify that the applicant holds legal or equitable title to those rights in the subject leas! Val 150au Field VIIICE | | | | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #470228 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.