Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTATISDAD FIELD FORM APPROVED OMB NO. 1004-0137 DEFICE Expires: January 31, 2018 S. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELKS.  Do not use this form for proposals to drill or to re-eriter and the sum of the sum	710	MUSH	Ļ
Do not use this form for proposals to drill or to re-enter a	الرااره		'n

SUNDRY Do not use th abandoned we	NOTICES AND REPO his form for proposals to all. Use form 3160-3 (AF	ORTS ON WELLS CONTROL OF A CONTROL OF THE CONTROL O	D Hob	NMNM112942 6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	BBS OC	7. If Unit or CA/Agree NMNM138685	ement, Name and/or No.	
1. Type of Well	a	HO	800	8. Well Name and No. WHITE FALCON	16 FEDERAL COM 21H	
Oil Well Gas Well O		CATHY SEELY	VIR SIL	API Well No.		
COG OPERATING LLC	E-Mail: CSEELY@	OCONCHO.COM	" CEI	30-025-43931-0		
3a. Address ONE CONCHO CENTER 6 MIDLAND, TX 79701-4287	00 W ILLINOIS AVENUE	CATHY SEELY DCONCHO.COM  3b. Phone No. (include an Ph: 575-748-1549	REU	10. Field and Pool or DOGIE DRAW-		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		n)		11. County or Parish, State		
Sec 16 T25S R35E NENW 2 32.137016 N Lat, 103.37449				LEA COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NAT	JRE OF NOTI	CE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		. T	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	□ Pro	duction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	Hydraulic Frac	turing 🔲 Rec	lamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	tion 🔲 Rec	omplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	don 🔲 Ten	porarily Abandon	Venting and/or Flari	
•	☐ Convert to Injection	□ Plug Back	☐ Wat	ter Disposal		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for COG OPERATING LLC RES FROM 7/15/19 TO 10/13/19.  # OF WELLS TO FLARE: 3 WHITE FALCON 16 FEDER/WHITE FAL	ork will be performed or provided operations. If the operation in the operation.  PECTFULLY REQUEST AL COM #21H: 30-025-43 AL COM #11H: 30-025-43 AL COM #11H: 30-025-43	e the Bond No. on file with Besults in a multiple completion led only after all requirement.  TO FLARE AT THE WHAMPERS AND TH	LM/BIA. Require n or recompletion s, including reclan	d subsequent reports must be in a new interval, a Form 316 lation, have been completed a	filed within 30 days 0-4 must be filed once and the operator has	
14. I hereby certify that the foregoing	is true and correct.				<del></del>	
Cor	Electronic Submission # For COG mmitted to AFMSS for prod	OPERATING LLC, sent	to the Hobbs	-		
Name (Printed/Typed) CATHY S	SEELY	Title [	NGINEERING	TECH		
	,					
Signature (Electronic	Submission)	. Date (	7/08/2019		· · · · · · · · · · · · · · · · · · ·	
	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE	USE		
Conditions of approval, if any, are attach certify that the applicant holds legal or ec	uitable title to those rights in th	s not warrant or le subject lease	troleum	Engineer ield Office	JUL 1 8 201	
which would entitle the applicant to cond	uct operations thereon.	Office		Name of the State		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #472501 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.