

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029519B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BLACK & TAN 27 FEDERAL COM 403H9. API Well No.  
30-025-46123-00-X110. Field and Pool or Exploratory Area  
BONE SPRINGS11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
APACHE CORPORATIONContact: SORINA L FLORES  
E-Mail: sorina.flores@apachecorp.com3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432.818.1167  
Fx: 432.818.1167

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T20S R34E SESW 215FSL 2200FWL  
32.537437 N Lat, 103.549530 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

NMB000736

Apache Corp respectfully requests approval for the following changes and additions to the drilling plan:

Utilize Cameron's MN-DS multibowl wellhead. Multiblow wellhead will be installed after drg rig sets surf. Rig will NU & test BOPE surf csg to required pressures per Onshore Order 2. Inter to be drilled to 800', 9-5/8" interm csg will be ran & landed w/mandrel hanger on MN-DS interior load shoulder. Landing jt will be backed off & packoff installed. Packoff's upper & lower seals will be tested. Apache respectfully request to continue ops without performing BOP test since no BOP seal is planned to be broken during process. Initial pressure test should still be valid as long as no seal broken and <30 days from initial pressure test. Interm csg will be tested to required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #474550 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/22/2019 (19PP2600SE)

Name (Printed/Typed) SORINA L FLORES

Title SUPV DRLG SERVICES

Signature (Electronic Submission)

Date 07/22/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By LONG VO

Title PETROLEUM ENGINEER

Date 08/07/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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## **Additional data for EC transaction #474550 that would not fit on the form**

### **32. Additional remarks, continued**

pressures per Onshore Order 2. Interm 2 will be drilled to csg depth of 5660' and 7-5/8" drlg liner will be ran & cmt'd prior to setting liner. Drill pipe & liner setting tools will be POOH after successful positive pressure test performed on liner top. Apache respectfully request to continue ops without performing BOP test since no BOP seal will be broken during process. Initial pressure test should still be valid as long as no seal broken and <30 days f/initial pressure test. BOP will be tested prior to drlg prod section on wells that were skidded off during batch drill ops. Drlg liner will be tested to required pressures per Onshore Order 2. Curve/lateral will be drilled according to plan approved on APD. Prod csg will be ran to 16484' and 5-1/2" slips will be used after prod cmt job. Once rig is removed, Apache Corp will secure wellhead with tubing head & cap. Wellhead area will be protected by placing guard rail around cellar area. Please refer to Cameron's MN-DS multibowl wellhead running procedures.