Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

	Expires.	Juila
	Lease Serial No.	
п	NMI C062300	

7	Lease Serial No.	
)	NMLC062300	

<u>5</u> 1	Lease Serial No.	
D	NMLC062300	

SUNDRY NOTICES AND REPORTS ON WELLS HOBBS Of Do not use this form for proposals to drill or to re-enter HOBBS	DNMLC062
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Al

llottee or Tribe Name

	ALIC 0.1 7810			
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well Other Output Outp	RECEIVE	Well Name and No. CO YETI 15 22 FED COM 0055H		
Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM		9. API Well No. 30-025-45535-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7665	10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
Sec 15 T25S R32E NENE 10FNL 1235FEL 32.137733 N Lat, 103.658211 W Lon		LEA COUNTY, NM		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off□ Well Integrity☑ OtherDrilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/19/19 - Notified Jon Staton @ BLM of intent to spud well.

7/24/19 - Spud well

7/25/19 - Drilled 17.5" surface hole to 889'. Ran 13-3/8", 54.5# J-55 BTC surface casing to 879'; float collar @ 834', float shoe @ 877'. Cement in place with 873 sx, Class C, Yld: 1.33cft/sack, Dens: 14.80#/gal, 86 bbls cement to surface. Full returns throughout job, WOC per BLM time requirement. Release rig

- Pressure test 13-3/8" surface csg to 1,809 psi for 30 min.

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #477436 verifie	d by the	BLM Well information System		
	For CHEVRON USA INCORP Committed to AFMSS for processing by PRI	DRATE	D. sent to the Hobbs		
Name (Printed/Ty	ped) LAURA BECERRA	Title	REGULATORY SPECIALIST		
Signature	(Electronic Submission)	Date	08/09/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By A	CCEPTED		ONATHON SHEPARD ETROELUM ENGINEER	Date 08/14/20	<u> </u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #477436

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

Lease:

NMLC062300

SR' NMLC062300

DRG

Agreement:

Operator:

CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665

Admin Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Tech Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Location: State:

County:

Field/Pool:

WC-025G06S253206M;BN SPRG

Well/Facility:

CO YETI 15 22 FED COM 0055H Sec 15 T25S R32E Mer NMP NENE 10FNL 1235FEL

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

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NM LEA

WC025G06S253206M-BONE SPRING

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