1. Type of Well

3a. Address

2. Name of Operator

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

	NMLC062300		
6.	If Indian, Allottee or Tribe Name		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a	H
Do not use this form for proposals to drill or to re-enter a	an "C
abandoned well. Use form 3160-3 (APD) for such proposition	als.

DEPARTMENT OF BUREAU OF LAND MANAGEMENT.

SUNDRY NOTICES AND REPORTS ON WELLS of not use this form for proposals to drill or to re-enter an andoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

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8. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. CO YETI 15 22 FED COM 0056H API Well No. 30-025-45536-00-X1 3b. Phone No. (include area code) Ph: 432-687-7665 10. Field and Pool or Exploratory Area WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T25S R32E NENE 10FNL 1210FEL 32.137733 N Lat, 103.658127 W Lon

☑ Oil Well ☐ Gas Well ☐ Other

6301 DEAUVILLE BLVD

MIDLAND, TX 79706

CHEVRON USA INCORPORATED

11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/19/19 - Notified Jon Staton @ BLM of intent to spud well.

7/25/19 - Spud well

7/26/19 - Drilled 17.5" surface hole to 895'. Notified Paul Flowers @ BLM of intent to run & cement surface casing.

 Ran 13-3/8", 54.5# J-55 BTC surface casing to 885'; float collar @ 843', float shoe @ 883'. Cement in place with 873 sx, Class C, Yld: 1.33cft/sack, Dens: 14.80#/gal, 89 bbls cement to surface. Full returns throughout job, WOC per BLM time requirement. Release rig

- Pressure test 13-3/8" surface csg to 1,809 psi for 30 min.

14. I hereby certify that the foregoing is true and correct.	
	d by the BLM Well Information System
	ORATED, sent to the Hobbs
Committed to AFMSS for processing by PRI	SCILLA PEREZ on 08/13/2019 (19PP2834S

E) Title REGULATORY SPECIALIST Name (Printed/Typed) LAURA BECERRA

(Electronic Submission) Date 08/09/2019 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTE

JONATHON SHEPARD Title PETROELUM ENGINEER

Date 08/14/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Revisions to Operator-Submitted EC Data for Sundry Notice #477433

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

SR

DRG SR

Lease:

NMLC062300

NMLC062300

Agreement:

Operator:

CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221

Admin Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665 Ph: 432-687-7665

Tech Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

LAURA BECERRA

REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Location:

State: County: Field/Pool: **LEA**

Well/Facility:

WC-025G07S253216D;UP WOLF

CO YETI 15 22 FED COM 0056H Sec 15 T25S R32E Mer NMP NENE 10FNL 1210FEL

WOLFCAMP

NM LEA

CO YETI 15 22 FED COM 0056H Sec 15 T25S R32E NENE 10FNL 1210FEL 32.137733 N Lat, 103.658127 W Lon