									~C	Ş								
Submit To Appropr Two Copies	iate District Of	ffice	apre	IED)		State of Ne	w M	إي	ğ								rm C-105	
District I District I Property Minerals and American Resources Trench Dr., Hobbs, NM 88240									┝	Revised April 3, 2017 1. WELL API NO.								
State of New Market Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market 1220 South St. Francis De State of New Market) [30-025-45757								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 AUG 1220 South St. Francis Desired IV											2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St., Francis Dr., Santa Fe. NM 87505 1220 S. St., Francis Dr., Santa Fe, NM 87505											3. State Oil & Gas Lease No. 320719							
WELL (WELL COMPL ETION OR RECOMPLETION REPORT AND LOG											r en						
4. Reason for filing:										- 1:	5. Lease Name or Unit Agreement Name							
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Zeus 24S33E0909 State 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19,15,17,13,K NMAC)										/or								
7. Type of Comp	letion:											203H						
8, Name of Opera		VORKO	VER 🔲	DEEPE	NING	PLUGBACK	<u> </u>	DIFFE	EREN	T RESERV		OTHER OGRID						
TAP ROCK OPERATING, LLC										372043								
10. Address of Op 602 PARK		ם מר	TE 20	۸ ۵۸	LDE	NI CO 904	Λ1				1	11. Pool name	or Wi	ldcat				
002 PARK	FOINT I	JK, S	1 E 20	v do	LDE	IN, CO 804					'	WC-025 G-09 S243310P. Upper Wolfcamp						
12.Location	Unit Ltr	Section	n	Townsh	ip	Range	Lot		_	Feet from t		N/S Line		from the	+		County	
BH:	<u>о</u> В	09	-	24S 24S		33E 33E			$\overline{}$	608 30	-	South	19 ² 231		East		LEA LEA	
13. Date Spudded			ached		ate Rig	Released						North Ready to Pro					and RKB,	
4/29/2019	5/15/201	19		5/18/2	2019				7/13	/19	•	•	ŕ		T, GR, 6 610 GL	tc,)	•	
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Direction 17,420 N/A YES							ional :	al Survey Made? 21. Type Electric and Other Logs Run Gamma										
22, Producing Int 17281 – 12570, V			oletion - T	op, Bott	om, Na	ıme												
23.		-			CAS	ING REC	ORI) (R	lepo	rt all sti	rings	s set in w	ell)					
CASING SU	ZE		HT LB/F 64.5#	T.		1,350'	\dashv	17.5		LE SIZE	\dashv	CEMENTING RECORD AMOUNT PULLED 1160						
9-5/8"			40#			5,052'		17.3		ı	-	1270						
7-5/8"		2	9.7#			11,760'	$\overline{}$	8-3/4"			1	575						
5-1/2"			20#					6-3/	/4"	-								
5"			18#			17,414'		6-3/	/4"			1305						
SIZE	SIZE TOP BOTTOM SACKS C			I SACKS CEMI	ENT				25. SIZE			IG REC		PACKI	ER SET			
26. Perforation	record (inter	val size	and nurr	ber)		L		27	ACI	TOH2 C	FRA	CTURE. CE	MEN	T SOL	FF7F	FTC		
17281 – 12570', (,	,				DEP	TH I	NTERVAL		AMOUNT AND KIND MATERIAL USED						
17281 – 12570'									12,196,118 lbs 100 mesh									
28.										ION		.						
Date First Production Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shui-in) Flowing Producing																		
Date of Test Hours Tested Choke Size Prod'n For Test Period						Gas - 3059			Water - Bbl. Gas 4023		Gas - C	Dil Ratio						
Flow Tubing Casing Pressure Calculated 24- Oil - Press. 2250 Hour Rate 1823				Oil – Bbl. 1823					Water - Bbl. Oil Gravity - API - (Corr.) 4023				r.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Terry Blackmon																		
31. List Attachme	ints																	
32, If a temporary	pit was used	at the v	vell, attac	h a plat v	with the	e location of the	tempo	rary p)IL				33. R	g Releas	e Date:			
34, If an on-site b	urial was use	d at the	well, repo	ort the ex	act Toc	ation of the on-s	ite bui	ial:			-		1				D83	

I hereby certify that the information shown on t	ooth sides o	of this form is true and	complete to the best of my knowledge	ge and belief ,
Signature John A. Mas E-mail Address jmasenheimer@taprk.com	Printed Name	John Masenheimer	Title Operations Technician	Date 7/30/19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northy	Northwestern New Mexico					
RUSTLER	1252.28386	T. Ojo Alamo	T. Penn A"					
TOP_SALT	1252.00000	T. Kirtland	T. Penn. "B"					
SALT_TOP	1770.97398	T. Fruitland	T. Penn. "C"					
BASE_SALT	4986.92818	T. Pictured Cliffs	Т. Репл. "D"					
DELAWARE_MTN_GROUP	5245.32188	T. Cliff House	T. Leadville					
LARMAR	5255.99337	T. Menefee	T. Madison					
BELL_CANYON	5278.15722	T. Point Lookout	T. Elbert					
RAMSEY_SAND	5301.14196	T. Mancos	T. McCracken					
CHERRY_CANYON	6217.62451	T. Gallup	T. Ignacio Otzte					
BRUSHY_CANYON	7687.64459	Base Greenhorn	T.Granite					
BONE_SPRING	9154.08141	T. Dakota						
AVALON_UPPER	9281.26604	T. Morrison						
AVALON_MIDDLE	9569.51779	T.Todilto_						
AVALON_LOWER	9945.37606	T. Entrada						
1ST_BONE_SPRING_SAND	10195.54180	T. Wingate						
2ND_BONE_SPRING_CARB	10514.80892	T. Chinle						
2ND_BONE_SPRING_SAND	10972.97709	T. Permian_						
3RD_BONE_SPRING_CARB	11372.44217							
3RD_BONE_SPRING_SAND	12029.36572							
3RD_BONE_SPRING_W_SAND	12395.72901							
WOLFCAMP_A_X_SAND	12526.77437							
	<u> </u>		OII OR GAS					

WOLFCAMP_A_X_SAND	12526.77437				
No. 1. from	to] No. 3. fi	om		OIL OR GAS SANDS OR ZONES
	to				to
	IMPORTANT V	•			
Include data on rate of water	inflow and elevation to which water				
	to			feet	
No. 2, from	toto			feet	
	to				
	THOLOGY RECORD (
From To Thickness in Feet	Lithology	From	To	Thickness In Feet	Lithology
	-				