Submit To Appropr Two Copies		State of New Mexico						Form C-105										
District 1		HOE	BS	Minerals and Natural Resources						Revised April 3, 2017								
District II										1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210 District III District III District III District III District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr.							ŀ	30-025-45778 2. Type of Lease										
	d., Aztec, ì	NM 87410	~ y 4	.013	123	20 South St	t. Fra	ancis	s Dr			2. Type of Lease STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									Ī	3. State Oil & Gas Lease No.								
WELL C	COMP	LETION	rok i	徒	MPL	ETION RE	POR	RT A	ND	LOG				•				
4. Reason for fili	ing:										_	5. Lease Name	e or L	Jnit Agre	ement N	ame		
	ON REF	PORT (Fill	in boxes	es #1 through #31 for State and Fee wells only)						ł	Pirate State 6. Well Number:							
	nd the pla										or/			40	1H			
	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL WORKOVER DEEPENING DIFFERENT RESERVOIR OTHER																	
8. Name of Opera	ator								7112111	RESERV	Ï	9. OGRID		70405				
10. Address of Or	<u>C</u>	<u>entenn</u>	ial Re	sour	ce Pi	roduction.	<u>LLC</u>	<u>; </u>				372165						
	•	t C.	.: 40	200 1	D	·~ CO						11. Pool name or Wildcat						
				1800, Denver, CO						_	Red Hills; Bone Spring, North 96434							
12.Location	Unit Ltr	Section	Section Town		nship Range		Lot	Lot		Feet from the		N/S Line	Feet from the		E/W Line		County	
Surface:	A	1	6	24	S	34E				330		North	559		Ea	ast	Lea	
вн:	Р	1 10		24		34E				92		South 110			<u>E</u>	ast	Lea	
13. Date Spudded	1	ate T.D. Re	ached		_	Released			16. D			(Ready to Prod	luce)				and RKB,	
5/15/19 18. Total Measure		6/3/19		10.0	6/5/1	9 ck Measured Dep	ath.		20. 1			/19 RT, GR, etc.) 3529 onal Survey Made? 21. Type Electric and Other Logs Run						
15340	•	or well		15. [•	5306	Jui		20. 1	Yes	iona	i Survey iviaue:		21. 19	-	Gama Ray		
22. Producing Int	terval(s),	of this comp 788 - 1		Top, Bottom, Name						165				Gaina Nay				
23.	,	100 1	<u> </u>		CAS	ING REC	ORI) (R	enoi	rt all str	ring	s set in w	ell)					
CASING SIZ	ZE	WEIG	HT LB./I		<u> </u>	DEPTH SET	T	- (11		E SIZE	3	CEMENTIN		CORD	Α	MOUNT	PULLED	
13.375	5	54	4.5			1300		17.5				1040 sx						
9.625		4		5342				12.25			1135 sx							
5.5	5.5		0						8.75		1							
5.5		2	0		<u> </u>	15326			8.5		2136 sx		<u> </u>					
24	-				LINI	ER RECORD					25.	<u> </u> т	TIDI	NC DEC	CORD			
SIZE	24. SIZE TOP		BOTTOM		LIIN			SCR			SIZ			BING RECORD DEPTH SET		PACKI	ER SET	
26. Perforation	, and nur							FRACTURE, CEMENT, SQUEEZE, ETC.										
10,788 - 15,296, 1002 ho				_1				$\overline{}$				AMOUNT AND KIND MATERIAL USED						
10,700 - 10,230, 1002 11				10,788					<u>5 - 15,2</u>	<u> 96</u>	96 9,6687,694 gals slick water 11,400,607# 100 mesh sand					·		
										11,400,007# 100 IIIesii sanu								
28.							PD/	וענ.	CT	ION		1						
Date First Produc	ction		Product	ion Met	hod (Fla	owing, gas lift, p)	Well Status	(Pro	d. or Shu	t-in)			
			- 3231		,	00 , .	4 4					_			•			
7/03/19 Date of Test Hours Tested			 Ch/	Flowing Choke Size Prod'n For				Oil - Bbl Gas			Producin S - MCF Water - BI		uUUIII(ater - Rh	Ol. Gas - Oil Ratio		Dil Ratio		
						Test Period		ł				1			Ī			
8/11/19 Flow Tubing	-	24	6.0	2 culated	24	Oil - Bbl.			788 Gas - 1			921 Water - Bbl.		1339		11 API - <i>(Cor</i>	<u>69</u>	
Press.		ng Pressure		culated ir Rate	44-	1		- 1			ı				•	•	r.j	
		000				788			92	<u> 1 </u>	\perp	1339	725	Test Witr	11			
Sold 31. List Attachments Reggie Phillips																		
C-104 Survey C-102 Additional points required 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
34. If an on-site b	ourial was	used at the	well, rep	ort the	exact lo	cation of the on-	site bu	nal:										
	<i>c</i>			•	•	Latitude	<u> </u>			,	,	Longitude	c	, .			D83	
I hereby certif	ty that t	he inform	ation s	hown (<i>h sides of this</i> Printed	form	is tr	ue ai	nd compl	ete	to the best o	f my	knowle	edge an	ıd belief	•	
Signature k	· · · {	\mathcal{Z}				Name Kani	cia (Schl	licht	ling Tit	le :	Sr. Regul	atoı	ry Ana	alyst	Date	8/19/19	
E-mail Addre	ss Ka	nicia sc	hlicht	ina@)cde	vinc com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Lamar 5401	T. Kirtland	T. Penn. "B"			
B. Salt	T. Bell Canvon 5449	T. Fruitland	T. Penn. "C"			
T. Yates	T. Cherry Canyon 6347	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Manzanita Lime 6504	T. Cliff House	T. Leadville			
T. Queen_	T. Brushy Canyon 7760	T. Menefee	T. Madison			
T. Grayburg	T. Bone Spring Lime 9132	T. Point Lookout	T. Elbert			
T. San Andres	T. Avalon Shale 9225	T. Mancos	T. McCracken			
T. Glorieta	T. 1st Bone Spring Sand 10,246	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. 2nd Bone Spring Shale 10.385	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian_				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR	RTANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	•••••
•	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology '	Į	From	То	Thickness In Feet	Lithology
	'							
					:			
				ŀ				
	TOIL		In Feet	In Feet Limitogy	In Feet Limitogy	In Feet Emology High	In Feet Linksby Fig. 10	In Feet Line of the control of the c