A. Applicant COG Operating LLC	District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Form C-129 District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division Revised August 1, 2011 District III 0il Conservation Division Submit one copy to appropriate District Office District IV 1220 S. St. Francis Dr., Same Fe, NM 85005 Submit one copy to appropriate District Office District IV 1220 S. St. Francis Dr., Same Fe, NM 85005 NFO Permit No. Corr Division Use Only) Gee Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC Gee Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC		
hereby requests an exception to Rule 19.15.18.12 for90days or until	А.	Applicant COG Operating LLC,	
		whose address is 2208 W. Main, Artesia, NM 88210	
Name of Lease _Stratosphere 36 St Com 3&4HName of Pool _Bone Spring, North Location of Battery: Unit Letter _ASection _36Township _20S _Range _34E Number of wells producing into battery 2: 30-025-42034; 30-025-42035 B. Based upon oil production of0barrels per day, the estimated * volume of gas to be flared is00MCF; Valueper day. C. Name and location of nearest gas gathering facility:		hereby requests an exception to Rule 19.15.18.12 for90days or until	
A contain of Battery: Unit LetterASection _36Township _208Range _34ENumber of wells producing into battery 2: 30-025-42034; 30-025-42035 B. Based upon oil production of70barrels per day, the estimated * volume of gas to be flared is1.200MCF; Valueper day. C. Name and location of nearest gas gathering facility:		<u>November 23</u> , Yr 2019, for the following described tank battery (or LACT):	
Number of wells producing into battery 2: 30-025-42034; 30-025-42035 B. Based upon oil production of		Name of Lease <u>Stratosphere 36 St Com 3&4H</u> Name of Pool <u>Bone Spring, North</u>	
B. Based upon oil production of70 barrels per day, the estimated * volume of gas to be flared is1,200 MCF; Value per day. C. Name and location of nearest gas gathering facility:		Location of Battery: Unit Letter <u>A</u> Section <u>36</u> Township <u>208</u> Range <u>34E</u>	
of gas to be flared is1,200MCF; Valueper day. C. Name and location of nearest gas gathering facility: DCP		Number of wells producing into battery 2: 30-025-42034; 30-025-42035	
C. Name and location of nearest gas gathering facility: <u>DCP</u> D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: <u>Unplanned midstream curtailment flare</u> start date: 8/25/19 OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complete of the store of my knowledge and belief. Signature	В.	Based upon oil production of barrels per day, the estimated * volume	
DCP D. DistanceEstimated cost of connection		of gas to be flared is 1,200 MCF; Value per day.	
D. DistanceEstimated cost of connection	C.	Name and location of nearest gas gathering facility:	
E. This exception is requested for the following reasons: Unplanned midstream curtailment flare start date: 8/25/19 OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Multiple floatenering Tech E-mail Address_cseely@concho.com Division		DCP	
start date: 8/25/19 OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature $M_{II} + 23 - 19$ Approved Until Printed Name $M_{II} + 23 - 19$ By $K_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ $K_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ $K_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ $K_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ Date $M_{II} + M_{II} + M_{II}$ $M_{II} + M_{II} + M_{II}$ Date <td>D. •</td> <td>DistanceEstimated cost of connection</td>	D. •	DistanceEstimated cost of connection	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved Until Printed Name & Title Cathy Seely/Engineering Tech E-mail Address cseely@concho.com	E.		
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Printed Name & Title Cathy Seely/Engineering Tech E-mail Address _ cseely@concho.com	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until $1 \cdot 23 - 19$		
& Title Cathy Seely/Engineering Tech E-mail Address cseely@concho.com	Signature (Atting Seeligne By Kick Kickman		
E-mail Address cseely@concho.com Date 8-23-19			
		0-1316	

Gas-Oil ratio test may be required to verify estimated gas volume.