Carlsbad Field Office MB NO. 1004-0137 NT OCD Hobbs Lease Serial No. NM WELLS OCD Hobbs Lease Serial No. NM NM NM 36916 **UNITED STATES**

DEPARTMENT OF THE INTERIOR	₹ ~~
BUREAU OF LAND MANAGEMENT	

	SUNDR	Y NOT	ICES AN	ID REPO	RTS ON	WELLS	"
0(not use	this for	m for pro	posais to	drill or t	o re-enter	an

Do not use the									
Do not use the abandoned we	6. If Indian, Allottee or	Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreen NMNM72609B	nent, Name and/or No.							
Do not use this abandoned we SUBMIT IN 1 1. Type of Well Gas Well Ott	8. Well Name and No. NORTH MADURO	FEDERAL UNIT 3							
Name of Operator CIMAREX ENERGY COMPAI	LLAND		9. API Well No. 30-025-39623-00)-S1					
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	3b. Phone No. (Ph: 918-560	LLANDREC include area code)		10. Field and Pool or Ex TONTO	xploratory Area				
4. Location of Well (Footage, Sec., T	, 		 	11. County or Parish, St	ate	-			
Sec 20 T19S R33E SWNW 23				LEA COUNTY, N	IM				
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	☐ Acidize	□ Deepe	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclamation		■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ New (Construction	☐ Recomp	olete	Other Venting and/or Flar	_;		
☐ Final Abandonment Notice	☐ Change Plans		□ Plug and Abandon		arily Abandon	ng			
13. Describe Proposed or Completed Ope	Convert to Injection		Back 	☐ Water D	<u> </u>				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the Maduro North Federal CDP Flare, approximately 26 mcf, July through December 2019, due to maintenance issues. Wells: Maduro North Federal Unit 3H 30-025-39623 Maduro North Federal Unit 2 30-025-30650 Maduro North Federal 4H 30-025-39998 Maduro North Federal 5H 30-025-40187 Maduro North Federal 6H 30-025-40038 Maduro North Fed CDP Flare									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For CIMAREX EN mitted to AFMSS for proce	ERGY COMPAN	IÝ OF CO, sent	to the Hobbs	S		_		
Name (Printed/Typed) PATRICIA	HOLLAND		Title REGUL	ATORY AN	ALYST				
Signature (Electronic S	(uhmissian)		Date 07/02/20	040		•			
Signature (Electronic S	THIS SPACE FO								
- 1							46		
<u> дриотеа ву</u>	a <u>rd</u> _	Title Perr	oleum	Engineer	1 7 20 Date	19 —			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct to co	Carls	bad F	ield Office	<u> </u>					
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pers	on knowingly and	willfully to ma	ake to any department or a	gency of the United			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.