		<u> </u>				
	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG	Carlsbad F VITERIOR GEMENT OCD F RTS ON WELLS	ield Office	M APPROVED 8 NO. 1004-0137 5: January 31, 2018		
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	LUDDS MMNM95641			
Do not use thi abandoned we	is form for proposals to (II. Use form 3160-3 (APE	drill or to re-enter an)) for such proposals.	6. If Indian, Allotte	e or Tribe Name		
SUBMIT IN	TRIPLICATE - Other inst	drill or to re-enter an b) for such proposals. ructions on pag 40	• 2 2019 7. If Unit or CA/A NMNM13684	greement, Name and/or No. 6		
1. Type of Well 2 Oil Well Gas Well Oth	her	700	Well Name and I KING AIR 8 FE	No. EDERAL COM 3H		
2. Name of Operator COG OPERATING LLC		CATHY SEELY CONCHO.COM	Well Name and N KING AIR 8 FE 9. API Well No. 30-025-41470	6-00-S1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3b. Phone No. (include area code Ph: 575-748-1549	(include area code) B-1549 10. Field and Pool or Exploratory Area LUSK-BONE SPRING, NORTH				
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 17 T19S R32E NENW 04 32.668132 N Lat, 103.790071		LEA COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off		
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	C Recomplete	Other		
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Venting and/or Flari ng		
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res bandonment Notices must be file	give subsurface locations and measure the Bond No. on file with BLM/BI ults in a multiple completion or rea	ing date of any proposed work and app sured and true vertical depths of all pe A. Required subsequent reports must completion in a new interval, a Form 3 iding reclamation, have been complete	rtinent markers and zones. be filed within 30 days 3160-4 must be filed once		
COG OPERATING LLC RESP	PECTFULLY REQUEST T	O FLARE AT THE KING AI	R 8 FEDERAL COM #3H.			
FROM 8/1/19 TO 10/30/19.						
# OF WELLS TO FLARE: 1 KING AIR 8 FEDERAL COM #	¥3H: 30-025-41476					
BBLS OIL/DAY: 500 MCF/DAY: 850						
REASON: UNPLANNED MID	STREAM CURTAILMENT					
14. I hereby certify that the foregoing is	Electronic Submission #4	75191 verified by the BLM W	ell Information System			
	mitted to AFMSS for proce	ssing by PRISCILLA PEREZ	on 07/29/2019 (19PP2621SE)			
Name (Printed/Typed) CATHY S	EELY	Title ENGIN				
Signature (Electronic S	Submission)	Date 07/25/	2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	Jonathon Shepa	rd	oleum Engineer	. JULI 3 1 2019		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu	not warrant or subject lease	bad Field Offic	9			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as	crime for any person knowingly an to any matter within its jurisdiction	d willfully to make to any department	t or agency of the United		

· · · ·			-	-
(Instructions	on	page	2)	

** BLM REVISED **

R

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.