

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
ON 08-01-2018
EXPIRATION DATE 01, 2018Carlsbad Field Office
OCD Hobbs5. Lease Serial No.
Multiple-See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1383648. Well Name and No.
Multiple-See Attached9. API Well No.
Multiple-See Attached10. Field and Pool or Exploratory Area
MALJAMAR11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

AUG 21 2019

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: SUSAN B MAUNDER
E-Mail: Susan.B.Maunder@conocophillips.com3a. Address
925 N ELDRIDGE PARKWAY
HOUSTON, TX 770793b. Phone No. (incl. Area Code)
Ph: 281-206-52814. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple-See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips Company respectfully requests approval to flare royalty free as allowed in 43CFR3179.

We request variance from our approved off-lease measurement application, condition of approval 3 which specified all flared gas is royalty bearing. Instead we request approval, as allowed in 43CFR3179.4(b)(3), to flare royalty free during facility start-up and bringing new wells on production. The intermittent flaring may extend past that allowed in 43CFR3179.4(b)(2) and 43CFR3179.101 for up to 90 days. Expected volumes flared will likely not exceed 620 mcf per well, per day because the gas processor has connected to the facility.

A site facility diagram will be submitted in compliance with 43CFR3173, when completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #467263 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/03/2019 (19PP2070SE)

Name (Printed/Typed) SUSAN B MAUNDER

Title SENIOR REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO

Title PETROLEUM ENGINEER

Date 07/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #467263 that would not fit on the form

5. Lease Serial No., continued

NMLC029406B
NMLC058775

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 1H	30-025-44528-00-X1	Sec 8 T17S R32E SWSE 615FSL 2460FEL 32.843609 N Lat, 103.788055 W Lon
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 11H	30-025-44531-00-X1	Sec 8 T17S R32E SWSE 755FSL 2460FEL 32.843990 N Lat, 103.788063 W Lon
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 12H	30-025-44591-00-X1	Sec 8 T17S R32E SWSE 1035FSL 2600FEL 32.844765 N Lat, 103.788521 W Lon
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 13H	30-025-44592-00-X1	Sec 8 T17S R32E SESW 1240FSL 2480FWL 32.845329 N Lat, 103.789146 W Lon
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 14H	30-025-44593-00-X1	Sec 8 T17S R32E NESW 2237FSL 2580FWL 32.848068 N Lat, 103.788818 W Lon
NMNM138364	NMLC058775	PERIDOT 8 FEDERAL 15H	30-025-44532-00-X1	Sec 8 T17S R32E SENW 2634FNL 2047FWL 32.849194 N Lat, 103.790550 W Lon
NMNM138364	NMLC058775	PERIDOT 8 FEDERAL 17H	30-025-44533-00-X1	Sec 8 T17S R32E NENW 915FNL 2540FWL 32.853912 N Lat, 103.788948 W Lon
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 2H	30-025-44588-00-X1	Sec 8 T17S R32E SWSE 936FSL 2501FEL 32.844494 N Lat, 103.788193 W Lon
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 3H	30-025-44589-00-X1	Sec 8 T17S R32E NESW 2080FSL 2350FWL 32.847637 N Lat, 103.789566 W Lon
NMNM138364	NMLC029406B	PERIDOT 8 FEDERAL 4H	30-025-44590-00-X1	Sec 8 T17S R32E NESW 2237FSL 2440FWL 32.848068 N Lat, 103.789268 W Lon
NMNM138364	NMLC058775	PERIDOT 8 FEDERAL 5H	30-025-44529-00-X1	Sec 8 T17S R32E SENW 2634FNL 1907FWL 32.849194 N Lat, 103.791008 W Lon
NMNM138364	NMLC058775	PERIDOT 8 FEDERAL 7H	30-025-44530-00-X1	Sec 8 T17S R32E NESW 1065FNL 2540FWL 32.853500 N Lat, 103.788948 W Lon

32. Additional remarks, continued

Wells producing to this facility are:
Peridot 8 Federal 001H (API 30-025-44528)
Peridot 8 Federal 002H (API 30-025-44588)
Peridot 8 Federal 003H (API 30-025-44589)

Thank you for your consideration of this request.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**ConocoPhillips
Peridot 8 Federal 1, 2, 3, 4, 5, 7, 11, 12, 13, 14, 15, & 17**

Variance from (approved off-lease measurement application) COA #3 approved with the following conditions: EC 461200

1. All start-up flaring shall be in accordance with 43 CFR 3179.101(a).
2. Volumes flared in this manner shall be reported on OGOR "B" as non-royalty bearing.
3. If start-up flaring for a well is to extend past the allowable 30 days, a separate sundry shall be filed for that well to continue royalty free status. Include estimated volumes and reasoning for extended flaring.

7/3/2019 DR