

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMLC063458

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. 892000601H
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com		8. Well Name and No. WARREN UNIT 12
3a. Address 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 832-486-2737	9. API Well No. 30-025-07880-00-S2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T20S R38E SESW 660FSL 1980FWL		10. Field and Pool or Exploratory Area WARREN
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Targa Pipeline is experiencing issues could resulted in over pressured pipeline.
ConocoPhillips Company respectfully submits this Notice to temporarily and intermittently flare gas
from July 31, 2019 through August 8, 2019. Each flaring event is generally less than 24 hours.

Estimated volumes to flare 150 mcf

Attached is a well list

14. I hereby certify that the foregoing is true and correct. Electronic Submission #475561 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/31/2019 (19PP2674SE)	
Name (Printed/Typed) RHONDA ROGERS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>AUG 06 2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad Field Office</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Warren Battery 1	24 Wells
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Wells	API
Warren Unit 12	30-025-07880 ✓
Warren Unit 15	30-025-07875 ✓
Warren Unit 18	30-025-07883 ✓
Warren Unit 19	30-025-07878 ✓
Warren Unit 21	30-025-07879 ✓
Warren Unit 34	30-025-25058 ✓
Warren Unit 38	30-025-35189 ✓
Warren Unit 76	30-025-26313 ✓
Warren Unit 97	30-025-31179 ✓
Warren Unit 99	30-025-31175 ✓
Warren Unit 101	30-025-33770 ✓
Warren Unit 102	30-025-33771 ✓
Warren Unit 203	30-025-32995 ✓
Warren Unit 204	30-025-33640 ✓
Warren Unit 206	30-025-33941 ✓
Warren Unit 207	30-025-33619 ✓
Warren Unit 208	30-025-32996 ✓
Warren Unit 209	30-025-33625 ✓
Warren Unit 212	30-025-33916 ✓
Warren Unit 213	30-025-33917 ✓
Warren Unit 214	30-025-33918 ✓
Warren Unit 215	30-025-33942 ✓

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.