

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

AUG 23 2019

Submit or file to appropriate District Office

Form C-104
Revised August 1, 2011

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/29/19
⁴ API Number 30-025-44597	⁵ Pool Name WC-025 G-08 S263412K;; Bone Spring	⁶ Pool Code 96672
⁷ Property Code 320982	⁸ Property Name Mean Green 23-35 Fed Com	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	23	26S	34E		2449	South	830	East	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	26S	34E		20	South	380	East	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	7/29/19			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
1/6/19	7/29/19	21,671'	21,610'	11,345' - 21,525'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1052'	1129 sx CIC; Circ 536 sx		
12.25	9.625	5338'	2084 sx CIC; Circ 738 sx		
8 3/4 & 8/12	5.5	21,656'	2573 sx CIC; Circ 0		
	Tubing: 2 7/8"	10,565'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
7/29/19	7/29/19	8/22/19	24 hrs	1404 psi	1064 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		
	473 bbl	2322 bbl	1601 mcf		

⁴¹ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Rebecca Deal

Printed name:

Rebecca Deal

Title:

Regulatory Analyst

E-mail Address:

Rebecca.Deal@dmn.com

Date:

8/22/2019

Phone:

405-228-8429

OIL CONSERVATION DIVISION

Approved by:

P. M. J.

Title:

2m.

Approval Date:

8/26/2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MEAN GREEN 23-25 FED COM 3H9. API Well No.
30-025-4459710. Field and Pool or Exploratory Area
JABALINA11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
E-mail: Rebecca.Deal@dvn.com3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-84294. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26S R34E Mer NMP NESE 2449FSL 830FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(1/6/2019 - 1/9/2019) Spud @ 17:00. TD 17-1/2" hole @ 1075'. RIH w/ 25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1052.2'. Tail w/ 1129 sx CIC, yld 1.33 cu ft/sk. Disp w/ 156 bbls BW. Circ 536 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(1/9/2019 - 1/13/2019) TD 12-1/4" hole @ 5353'. RIH w/ 115 jts 9-5/8" 40# J-55 BTC csg, set @ 5338.2'. Lead w/ 1645 sx CIC, yld 1.83 cu ft/sk. Tail w/ 439 sx CIC, yld 1.33 cu ft/sk. Disp w/ 400 bbls FW. Circ 738 sx cmt to surf. Set packoff and pull tst to 40K, OK, tst packoff to 500psi for 15min, OK. PT csg to 2765 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #453231 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 02/05/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #453231 that would not fit on the form

32. Additional remarks, continued

(1/13/2019 - 2/3/2019) TD 8-3/4" hole @ 11,334' & 8-1/2" hole @ 21,671'. RIH w/ 519 jts 5-1/2" 17# P110RY csg, set @ 21,655.9'. Lead w/ 673 sx CIC, yld 2.94 cu ft/sk. Tail w/ 1900 sx CIC, yld 1.54 cu ft/sk. Disp w/ 502 bbls FW. TOC @surf. Install TA cap, tst to 5000psi for 15min, OK. RR @ 05:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMNM100568** BHL:

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2449' FSL & 830' FEL Unit I, Sec 23, T26S, R34E

20' FSL & 380' FEL Unit H, Sec 35, T26S, R34E

PP: 2110' FNL & 881' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Mean Green 23-35 Fed Com 3H

9. API Well No.

30-025-44597

10. Field and Pool or Exploratory Area

WC-025 G-08 S263412K;; Bone Spring

11. Country or Parish, State

LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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4/3/19-7/29/19: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 5100'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11,345'-21,525'. Frac Total: 812 bbls acid, 17,951,580# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 21,610'. CHC, FWB, ND BOP. RIH w/ 316 jts 2-7/8" L-80 tbg, set @ 10,565'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title Regulatory Analyst

Signature

Rebecca Deal

Date 8/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)