Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DEVICES		30-025-35451
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Pr		STATE FEE 🛚
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87015 D		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19552	
SUNDRY NOTICES AND REPORTS ON WELDS 1010			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SAME		North Hobbs (G/SA) Unit	
PROPOSALS.)	CATION TOR PERMIT (TORM C-101) TO	Elar	Section 31
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SWIED PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:		8. Well Number: 743	
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number: 157984	
3. Address of Operator			10. Pool name or Wildcat
HCR 1 Box 90 Denver City, TX 7	9323		Hobbs (G/SA)
4. Well Location			
Unit Letter I : 1549 feet from the South line and 0505 feet from the East Line			
Section 31	Township 18-S	Range 38-E	i
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3633' (KB)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILI			
PULL OR ALTER CASING	=	CASING/CEMENT	-
DOWNHOLE COMMINGLE			
_			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed tompretion or recomplication.			
1. POOH with production equipm	ient.	During this	procedure we plan to use
2. Clean out to 4550		loop system with a steel	
3. Cmt Sqz Perfs From (4073' to 4097' and 4120' to 4132') w/~325 the closed-			to an and to the required
Class C cement Class C cement tank and haul contents to the required			
 4. DO Cement and CO to PBTD @ 4350' 5. RIH with production equipment disposal per ODC Rule 19.15.17 			
5. RIH with production equipment6. Return well to production			
o. Return wen to production			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
SIGNATURE TITLE Production Engineer DATE 08/22/2019			
Type or print name E-mail address <u>carlos restrepo@oxy.com</u> PHONE: <u>713-366-5147</u>			
For State Use Only			
Va. Let 0 1: 010: 1 0/01/-10			
APPROVED BY: Kory Fath TITLE Compliance Office, FDATE 8-26-19 Conditions of Approval (if any)			
Additional Data that would not fit on the form.			