

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87412

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-42478

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit

8. Well Number:

952

9. OGRID Number:

157984

10. Pool name or Wildcat

Hobbs (G/SA)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX, 77210

4. Well Location

Unit Letter Q1 : 828 feet from the South line and 2299 feet from the East line  
Section 18 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3675.5' (KB)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU x NDWD - NUBOP
2. POOH with injection equipment
3. RIH w/ 6-1/4" bit and clean out to PBTD +/- 4710'. POOH
4. Acid stimulate perfs from 4432' to 4530 with ~ 5,500 gals of 15% HCL
5. RIH with Straddle packer assembly as follow:
6. 7" Hydraulic-Set packer @ +/- 4380' (Bottom packer)
7. 7" Mechanical-Set @ +/- 4310' (Top-Packer)
8. Run mechanical integrity test and chart results
9. ND BOP x NU WH. Return well back to injection
10. RDMO PU. Clean location

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Engineer

DATE 08/01/2019

Type or print name Carlos Restrepo

E-mail address carlos\_restrepo@oxy.com

PHONE: 713-838-5772

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APPROVED BY:

TITLE Compliance Officer A

DATE 8-27-19

Conditions of Approval (if any):