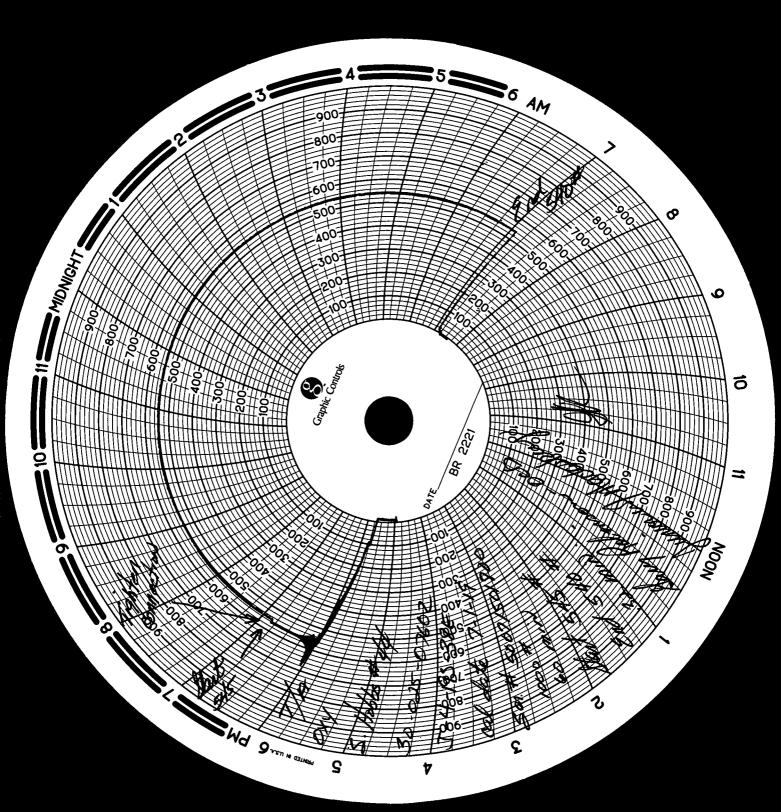
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-025-07602			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE			
District IV (50 A C S C	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District 1V – (32910, 5460 1220 S. St. Francis Dr., Santa Ee, MMU 87505					
SUNDRY NOT	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROVOSA DIFFERENT RESERVOIR USE APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)	Gas Well Other Temporarily Abandoned	South Hobbs (G/SA) Unit			
1. Type of Well: Oil Well	8. Well Number 44				
2. Name of Operator Occidental Permian, Ltd		9. OGRID Number 157984			
3. Address of Operator		10. Pool name or Wildcat			
1017 West Stanolind Road,	Hobbs, NM 88240	Hobbs (G/SA)			
4. Well Location	_				
Unit Letter J ::	2310 feet from the South line and	1650 feet from the East line			
Section 4	Township 19-S Range 38-E	NMPM Lea County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	<b>.)</b>			
· · · · · · · · · · · · · · · · · · ·	3611'				
12. Check A	ppropriate Box to Indicate Nature of Notice	. Report or Other Data			
		•			
NOTICE OF INT		BSEQUENT REPORT OF:			
	PLUG AND ABANDON				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DI MULTIPLE COMPL CASING/CEMEI	RILLING OPNS. P AND A			
		11 JOB []			
OTHER:		ntegrity test/TA status extension			
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date			
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of			
		ompletions: Attach wellbore diagram of			
of starting any proposed wor		ompletions: Attach wellbore diagram of			
of starting any proposed wor proposed completion or reco Date of test: 08/13/2	mpletion. D19	ompletions: Attach wellbore diagram of			
of starting any proposed wor proposed completion or reco Date of test: 08/13/2 Pressure readings: In	mpletion. 019 nitial - 545 PSI Ending - 540 PSI	ompletions: Attach wellbore diagram of			
of starting any proposed wor proposed completion or reco Date of test: 08/13/2 Pressure readings: In Length of test: 32 mi	mpletion. 019 nitial - 545 PSI Ending - 540 PSI nutes	ompletions: Attach wellbore diagram of			
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of starting any proposed wor proposed completion or reco Date of test: 08/13/2 Pressure readings: In Length of test: 32 mi Witnessed: YES - Ga	mpletion. D19 hitial - 545 PSI Ending - 540 PSI nutes ary Robinson - NMOCD	ompletions: Attach wellbore diagram of			
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of starting any proposed wor proposed completion or reco Date of test: 08/13/2 Pressure readings: In Length of test: 32 mi Witnessed: YES - Ga Spud Date: I hereby certify that the information a SIGNATURE Type or print name Justin Saxon	npletion. D19 hitial - 545 PSI Ending - 540 PSI nutes ary Robinson - NMOCD Rig Release Date:	ge and belief. DATE <u>8-21-19</u>			
of starting any proposed wor proposed completion or reco Date of test: 08/13/2 Pressure readings: In Length of test: 32 mi Witnessed: YES - Ga Spud Date:	mpletion.    019    hitial - 545 PSI Ending - 540 PSI    nutes    ary Robinson - NMOCD    Rig Release Date:	ge and belief. dDATE_ <u>8-21-19</u> m@oxy.comPHONE: <u>575-397-8206</u>			
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E-mail Address: Justin\_Saxon@oxy.com

Phone: 575-397-8206

Witness: Lary hamo

Date:

## State of New Mexico **Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office**

BRADENHEAD	<b>TEST REPORT</b>
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			HEAD TES	<u>ST REPORT</u>				
Operator Name OXY PERMIAN, LTD					API Number 30-025-07602			
Property Name SOUTH HOBBS (G/SA) UNIT					Well No. 44			
<sup>7.</sup> Surface Location								
	vnship Range 9-S 38-E	Feet fr 231		N/S Line SOUTH	Feet From 1650	E/W Line EAST	County LEA	
<u> </u>		v	Vell Status	• • • •			·	
Yes TA'D Well No				PRODUCING GAS 8-13-19		8-13-19		
OPEN BR	ADENHEAD AND INT	ERMEDIATE T	O ATMOSPHE	RE INDIVIDUALL	Y FOR 15 MINUI	TES EACH		
If bradenhead flowed water, c	heck all of the descriptio		ERVED DAT	ГА				
	(A)Surf-Interm	(B)Interm(1)-I	nterm(2)	(C)Interm-Prod	(D)Pro	od Csng	(E)Tubing	
Pressure	0	NA		NA	-	0	NONE	
Flow Characteristics Puff	100	×/	N	Y/N		YO	CO2	
Steady Flow	Y /Ø	Y/N		Y/N		Y	- WTR	
Surges	Y /Ø	Y7	Y/N Y/1			Y D	GAS Type of Fluid	
Down to nothing	<b>O</b> N	Y/N		Y/N	(	YN	Injected for	
Gas or Oil Water	Y (N)	Y/ Y/		Y/N Y/N		Y (N) Y (N)	Water Flood if applies	
						· ()		
Remarks + Please state for eac	h string (A,B,C,D,E) per	tinent informatio	n regarding ble	ed down or continu	ous build up if app	lies.		
Signature:					OIL CONSERVATION DIVISION			
Printed name: JUSTIN SAXON					Entered into RBDMS			
Title: WELL SURVEILLANCE LEAD				Re-test				