

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Santa Fe, NM 87505  
District IV - (505) 476-3400  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28343
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 140
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR

**SUNDRIY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector

2. Name of Operator  
Occidental Permian, Ltd

3. Address of Operator  
1017 West Stanolind Road, Hobbs, NM 88240

4. Well Location  
Unit Letter L : 1485 feet from the South line and 1245 feet from the West line  
Section 4 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Casing Integrity Test <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/10/2019  
Pressure readings: Initial - 470 PSI Ending - 430 PSI  
Length of test: 32 minutes  
Witnessed: Yes - Gary Robinson - NMOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Surveillance Lead DATE 8-21-19

Type or print name Justin Saxon E-mail address: justin\_saxon@oxy.com PHONE: 575-397-8206

For State Use Only

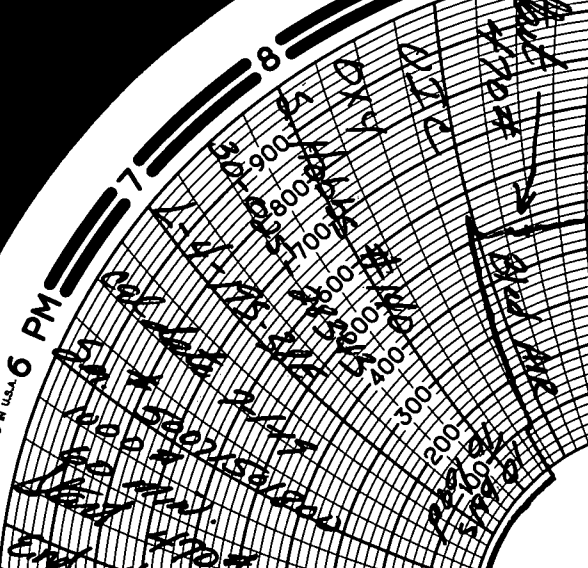
APPROVED BY: [Signature] TITLE Compliance Officer DATE 8-26-19

Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM

Graphic Controls

DATE 8-13-19  
BR 2221



3 min.  
Ray Johnson  
Junior W. Mackenzie

1000  
800  
600  
400  
200  
100

NOON

MIDNIGHT

6 AM

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-28343
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 140

7. Surface Location

UL - Lot L	Section 4	Township 19-S	Range 38-E	Feet from 1485	N/S Line SOUTH	Feet From 1245	E/W Line WEST	County LEA
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Well Status

Well Status <i>ACTIVE</i>	SHUT-IN <i>No</i>	PRODUCING <i>105</i>	DATE <i>8-12-19</i>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>265</i>	<i>1103</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME WTR, GAS, CO2

*UIC Prod. Csg. 265 PSI - blew to Atmosphere thru 3/4" valve to zero/lbs. in 10 min. shut in + went to next well. Left w/ .5 PSI @ 12:45 PM.*

*1:20 PM - 54.8 PSI*

*2:40 PM - 57.9 PSI*

*OK BHT*

*8-13-19 7:45 AM 59.0 PSI - blew to zero in 5 min.*

Signature:	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS <i>[Signature]</i>
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: <u>mendy_johnson@oxy.com</u>	
Date:	Phone: 806-592-6280
Witness: <i>[Signature]</i>	