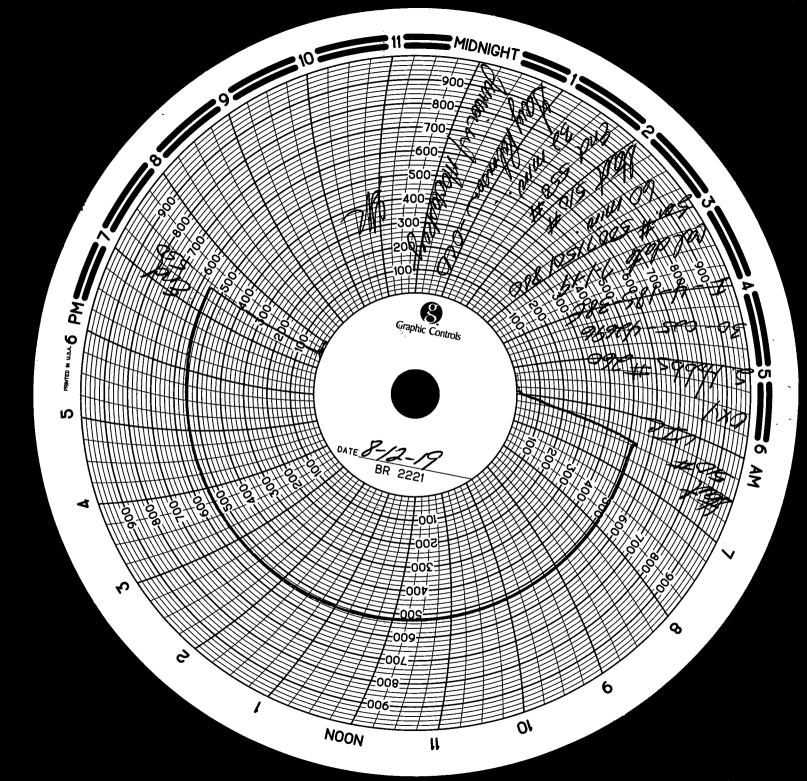
	State of New Mexico	Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
District I = (575) 393-6161 1625 N. French Dr., Hobbs N. 882-40 District II = (575) 748- 811 S. First St., 1641 M 88210 District III = (503, 334-6178		WELL API NO. 30-25-42696		
811 S. First St., 40 siz MM 88210 0019	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III - (503 334-6178	1220 South St. Francis Dr.	STATE FEE		
District III - (503, 334-6178 1000 Rio Brazos Rd., Azzer (1998, 7410) District IV - (505) 476-3400 1220 S. St. Francis Dr., Santa Fe, 1998	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Azz 100 87410 District IV – (505) 476-3400 1220 S. St. Francis Dr., Santa Fe. 87505 SULTRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL				
87505	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ont Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA) Unit		
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well Other Injector	8. Well Number 260		
2. Name of Operator	S Well Called Hyperes.	9. OGRID Number 157984		
Occidental Permian, Ltd				
3. Address of Operator	10. Pool name or Wildcat			
1017 West Stanolind Road, H	lobbs NM, 88240	Hobbs (G/SA)		
4. Well Location				
Unit Letter::		607 feet from the East line		
Section 4	Township 19-S Range 38-S	NMPM Lea County		
	1. Elevation (Show whether DR, RKB, RT, GR, etc.			
	3625.4' KB			
12 Charle Am		Danasta su Odhan Data		
12. Check App	propriate Box to Indicate Nature of Notice	, Report of Other Data		
NOTICE OF INTE	ENTION TO: SUE	BSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL WOI			
TEMPORARILY ABANDON 🔲 (CHANGE PLANS COMMENCE DE	RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	C OTHER Cosi	ng Integrity Test		
	II INIHER VASI	IIO III) PIIIIV TESI		
OTHER:				
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date		
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date		
 Describe proposed or complete of starting any proposed work proposed completion or recom 	ed operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date		
13. Describe proposed or complete of starting any proposed work proposed completion or recompate of test: 07/30/19 Pressure readings: Initia	ed operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Conceptation.	nd give pertinent dates, including estimated date		
13. Describe proposed or complete of starting any proposed work proposed completion or recompate of test: 07/30/19 Pressure readings: Initial Length of test: 32 minutes	ed operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	nd give pertinent dates, including estimated date		
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13. Describe proposed or complete of starting any proposed work proposed completion or recompate of test: 07/30/19 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary Results of test: 32 minute Witnessed: Yes	Rig Release Date: Rig Release Date: TITLE Well Surveillance Lease E-mail address: Justin_Saxon	ge and belief. DATE 8-21-19 DATE 575-397-8206		
13. Describe proposed or complete of starting any proposed work proposed completion or recompate of test: 07/30/19 Date of test: 07/30/19 Pressure readings: Initiatength of test: 32 minutes Witnessed: Yes - Gary Research	Rig Release Date: Rig Release Date: TITLE Well Surveillance Lead TITLE Well Surveillance Lead TITLE Well Surveillance Lead	ge and belief. DATE 8-2/-/9 Question PHONE: 575-397-8206		



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

		(Operato OCCIDENTAL I	r Name PERMIAN, LTD		SI KEF				^{3.} API Numb 30-025-426	per 96
Property Name SOUTH HOBBS (G/SA) UNIT								Well No. 260			
				7. Surf	face Locati					1	
UL - Lot	Section	Township	Range	T J	Feet from	N/S	Line	Feet	From	E/W Line	County
I 4 1		18S	38E	2	2018		SOUTH		07	EAST	LEA
				We	ell Status						
Well Status			<i>,</i>		PRODUCING	, , _					
						8-12-19					
	OPE	N BRADEN	HEAD AND IN	TERMEDIATE TO	ATMOSPHE	RE INDIV	IDUALL	Y FOR 1	5 MINUT	ES EACH	
bradenhead	l flowed wa	ter, check all	of the descript	OBSE	RVED DA	TA					
			urf-Interm	(B)Interm(1)-Inte	erm(2)	(C)Inter	m-Prod		(D)Pro	d Csng	(E)Tubing
ressure			A	1/2	L		In			2	11/12
low Charac	cteristics		<u></u>	1919	<u>. </u>	 	THE		+		1712
Puff		<u> </u>	~/ @	Y/1	N		Y / N		 	Y (D)_	-
Steady I	Flow		Y	Y/1	N		Y / N			Y	-
Surge	es	- -	YIO	Y/ 1	N		Y / N		+ -	YN	╡
Down to n	Down to nothing		Ø N	Y/1	N	Y / N		1	YN	1	
Gas or	Oil		YION	Y / 1	N		Y / N		Y(N)		1
Wate	er		Y(N)	Y/1	N		Y / N			YN	
C 1 3 h 3			of the descript	ions that annly:							
		ter, check all	heck all of the descriptions that as FRESH				JR		BLACK		
	i flowed war		_				SULFU	R		BLACK	
CLEAR	1 flowed wa		_			INJI	SULFU		S TIME_		GAS,CO2
CLEAR	I flowed wa		_			INJI			S TIME_		GAS,CO2
TEAR temarks: U Signature:		FRE	_			INJI	ECTING	AT THIS	L CON	WTR,	GAS,CO2
Signature:	e: MENDY	JOHNSON	SH			INJI	ECTING	AT THIS		WTR,	
Signature: Printed name	:: MENDY	JOHNSON VE ASSOCIA	ATE			INJI	ECTING	AT THIS	L CON	WTR,	
Signature: Printed name Title: ADMI	:: MENDY	JOHNSON VE ASSOCIA	ATE KY.COM	SALTY		İNJI	ECTING	AT THIS	L CON	WTR,	
Remarks: Signature: Printed name Title: ADMI	:: MENDY	JOHNSON VE ASSOCIA	ATE	SALTY		•	ECTING	AT THIS	L CON	WTR,	