District - (375) 393-6161 SECS N French Dr. Hobbs, NM 88240 District - (375) 748-1238	Office State of New Mexico	Form C-103
District Crist) 748-1283 JUL STILOGONSERVATION DIVISION 1220 South St. Francis Dr. 1220 St. Francis Dr. 1220 South St. F	<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
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1. Type of Well: Oil Well		Tombstone BIMB State
2. Name of Operator XTO Energy 3. Address of Operator 4. Well Location Unit Letter D: 660 feet from the North line and 330 feet from the West line Section 32 Township 25S Range 28E NMPM County Eddy, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE PAINS COMMENCE ORILLING OPPNS PAND A CASING/CEMENT JOB PAND A CASING/CE		8. Well Number 001
A Comment Stock		
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TITLE Regulatory Lead DATE 07/28/19 Type or print name Tracie J. Cherry E-mail address: tracie_cherry@xtoenergy.cor PHONE: 432-221-7379 APPROVED BY: DATE 7/31/19	Spud Date. Rig Release Date.	
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