

State of New Marco
Energy, Minerals and Natural Resources

OIL CONSERVATION

1220 Sc Submit One Copy To Appropriate District Form C-103 Revised November 3, 2011 OIL CONSERVATION DIVISION 30-0
1220 South St. Francis Dr. 5. In District I 1625 N. French Dr., Hobbs, NM 88240 30-025-09925 District II 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III STATE FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM <u>875</u>05 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A YORK GAS COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Chevron USA Inc. 4323 10. Pool name or Wildcat 3. Address of Operator DRINKARD, TUBB, BLINEBERRY 6301 Deauville Blvd., Midland, TX 79706 4. Well Location: Unit Letter H: 2310 feet from the NORTH line and 330 feet from the EAST line Township 21-S Range 37-E NMPM _ 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON П CHANGE PLANS COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL CASING/CEMENT JOB **PULL OR ALTER CASING** □ Location is ready for OCD inspection after P&A OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Mark The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. [X] If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge ____TITLE __Decommissioning Project Manager __DATE ___8.26.19_ TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com__ PHONE: ___832-854-5291__ For State Use Only Kron Kickman TITLE A/O 1 DATE 8-28-19