HOBBS OCD

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Submit One Copy To Appropriate District State	of New Me	xico	~	Form C-103		
Office Energy, Minera	als and Nat	REGENCE	<u>ں</u>	Revised November 3, 2011		
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District II 811 S. First St., Artesia, NM 88210 OIL CONSE	RVATION	DIVISION	30-025-30647			
District III 1220 So	uth St. Fran	icis Dr.	5. Indicate Type of Lease STATE STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa	Fe, NM 87	'505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES AND REPORTS	ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		R E Graham 7				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			R E Grana			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2			
2. Name of Operator			9. OGRID Number			
	Cimarex Energy Co.			215099		
3. Address of Operator			10. Pool name or Wildcat			
600 N. Marienfeld St., Suite 600 Midland, TX 79701			Young; Bor	Young; Bone Spring, North (65350)		
4. Well Location						
Unit Letter J : 1950 feet from the Sout	_					
Section 07 Township 18S Range 32						
11. Elevation (Show	whether DR, 3770' GR	RKB, RT, GR, etc.,)			
12. Check Appropriate Box to Indicate Nature of		enort or Other D)ata	······································		
		•		76m.		
NOTICE OF INTENTION TO:				REPORT OF:		
	_	REMEDIAL WOR				
TEMPORARILY ABANDON		COMMENCE DR				
PULL OR ALTER CASING DI MULTIPLE COMPL		CASING/CEMEN	T JOB			
OTHER:		⊠ Location is n	eady for OCD	inspection after P&A		
All pits have been remediated in compliance with OCI	D rules and th					
Rat hole and cellar have been filled and leveled. Cath	odic protectio	on holes have been	properly aban	doned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
<u>OPERATOR NAME, LEASE NAME, WELL I</u> <u>UNIT LETTER, SECTION, TOWNSHIP, ANI</u>						
PERMANENTLY STAMPED ON THE MARI			ON HAS DEE	A WELDED OK		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
				modiated in compliance with		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.	iosure prain i					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution infrastructure.						
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
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SIGNATURE '	TITLE Re	gulatory Analyst		DATE 05/15/2018		
		6		400.000.4000		
TYPE OR PRINT NAME Fatima Vasquez	E-MAIL:	fvasquez@cimar	ex.com	PHONE: <u>432-620-1933</u>		
For State Use Only APPROVED BY: Xerry John			٨			
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APPROVED BY: My The	TITLE C	0	A	DATE 8-28-19		

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