Submit One Copy To Appropriate District	State of New Means Energy, Minerals and Natural Roso	Form
Office	Energy Minerals and Natural Poor	Revised November
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, white als and galaran resources	WELL API NO. 20 025 24027
District II	OIL CONSERVATION DEVISION	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Prancis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 57512	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ED	0. State Off & Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement N
	ALS TO DRILL OR TO DEEPEN OR PLOG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Hoover 27
PROPOSALS.)		8. Well Number #002
1. Type of Well: XOil Well () 2. Name of Operator	Gas Well Uther	9. OGRID Number
2. Name of Operator Armstrong E	Energy Corporation	9. OGINID IVallider 1092
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1973, Roswel,	NM 88202-1973	Vacuum; Drinkard, East
4. Well Location		······
Unit Letter K : 214	5 feet from the south line and 1980 feet from	the <u>west</u> line
Section Townsh		nty <u>LEA</u>
	11. Elevation (Show whether DR, RKB, RT, GI	R, etc.)
	Indicate Nature of Notice, Report or Oth	
PULL OR ALTER CASING	🖂 Locatio	MENT JOB
OTHER: All pits have been remediated in All pits have been remediated in An at hole and cellar have been fil A steel marker at least 4" in dian OPERATOR NAME, LEA UNIT LETTER, SECTION PERMANENTLY STAMP	Locatio compliance with OCD rules and the terms of the led and leveled. Cathodic protection holes have neter and at least 4' above ground level has been ASE NAME, WELL NUMBER, API NUMBE N, TOWNSHIP, AND RANGE. All INFORM PED ON THE MARKER'S SURFACE.	n is ready for OCD inspection after P&A e Operator's pit permit and closure plan. been properly abandoned. set in concrete. It shows the R, OUARTER/OUARTER LOCATION ( ATION HAS BEEN WELDED OR
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