

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Case File No.  
NMNM113418

If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
CARL MOTTEK FEDERAL 121H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK  
E-Mail: tlink@matadorproduction.com

9. API Well No.  
30-025-44936-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-922-2465

10. Field and Pool or Exploratory Area  
RED HILLS-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R34E NWNW 326FNL 410FWL  
32.223934 N Lat, 103.499168 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079  
Surety Bond No. RL0015172

Production Sundry

1/29/2019 Held pre frac meeeting. Test valve and lower flanges to 9,500 psi, chart 5 minutes, Good Test. Shut well in.  
2/2/2019 Performed casing integrity test to 5,671 psi for 30 minutes final pressure 6654 psi. Total bbls pumped 493 bbls.  
2/6/2019 Put 2,000 psi on backside. Test frac stack to 9,500 psi.  
2/7/2019 Begin frac Stage 1 from 14,807' to 12,286' through frac Stage 8.  
2/23/2019 Pressure test stack, pump iron and flowback manifold to 8000 psi; Good Test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #476539 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/05/2019 (19PP2751SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/02/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title **Accepted for Record**

**AUG 06 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*[Signature]*

**Additional data for EC transaction #476539 that would not fit on the form**

**32. Additional remarks, continued**

5/1/2019 Held Pre frac meeting and continue to frac Stage 9 f/12,270' - 5/4/2019 to 9,900'.

5/11/2019 Opened well @ 13:00 hrs on a 12/64" positive choke. Flowing well to OTT, getting back water, no gas, no oil. Go to flowback.

5/14/2019 Getting back water, flowing well through 3 phase separator; water to OTT; gas to flare oil to frac tank.

5/21/2019 Gas to sales.

5/30/2019 Well off of flowback.

7/16/2019 NU BOPS. Test blind and tubing rams to 250 psi low/3,000 psi high held 5 minutes, test on both; Good test.

7/17/2019 RIH w/284 jts 2 7/8" production tbg to 9,465'. Set packer and landed tubing w/18 pts of compression. NU BOP, test void to 10,000k; Good Test. Test production tree to 5K, held pressure 5 minutes. Good Test. Turn over to production.