Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

I aaca C	erial No.		
LCasc 3	CITAL INU.		
	000000		

SUNDRY Do not use thi abandoned wel	Lease Serial No. NMLC060329 If Indian, Allottee or Tribe Name								
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.							
I. Type of Well ☑ Oil Well ☐ Gas Well. ☐ Oth		8. Well Name and No. MultipleSee Attacl	ned						
2. Name of Operator PERCUSSION PETROLEUM		9. API Well No. MultipleSee Atta	ached						
3a. Address 919 MILAM STREET, SUITE : HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-795-2286			10. Field and Pool or Exploratory Area MALJAMAR					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	<u> </u>			11. County or Parish, St	ate			
MultipleSee Attached				LEA COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, R	REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION	-				
Notice of Intent	□ Acidize	☐ Dee	pen	☐ Productio	n (Start/Resume)	☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamat	ion	■ Well Integrity			
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomple	ete	Other			
☐ Final Abandonment Notice	□ Change Plans	Plug	□ Plug and Abandon		rily Abandon	Successor of Operato			
•	☐ Plug Back ☐		☐ Water Disposal		•				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
Notification of Change of Operator effective Jun 17, 2019 New Operator: Spur Energy Partners, LLC (OGRID# 328947) 920 Memorial City Way, Suite 1000, Houston, TX 77024 Old Operator: SEE ATTACHED FOR CONDITIONS OF APPROVAL									
Percussion Petroleum, Operating, LLC (OGRID# 371755) 919 Milam Street, Ste 2475 Houston, Texas 77002									
14. I hereby certify that the foregoing is	true and correct.	46013E	d by the BI M M-1	I Information (System				
<u> </u>	For PERCUSSION	PETROLEUM	OPERATING, sen	t to the Hobbs	5 5 100002205651				
Electronic Submission #469135 verified by the BLM Well Information System For PERCUSSION PETROLEUM OPERATING, sent to the Hobbs Committed to AFRISS for processing by PRISCILLA PEREZ on 06/14/2019 (19PP2205SE) Name (Printed/Typed) DAVID HARSELL Title CONSULTANT									
- Transport British		/ / 			OVED				
Signature (Electronic Submission) Date 06/14/2019									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 8 2019									
_Approved B	T-\////	/	Title BUR	EAU OF LAN	ID MANAGEMENT	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ceptify that the applicant holds legal or equitable titles those rights in the subject lease which would entitle the applicant to conduct operations precent. Office ROSWELL FIELD OFFICE									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United									

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #469135 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC060329	NMLC060329	HT FEDERAL 1	30-025-39974-00-S1	Sec 18 T17S R32E Lot 4 780FSL 575FWL
NMLC060329	NMLC060329	HT 18 FEDERAL 4	30-025-40252-00-S1	Sec 18 T17S R32E Lot 3 2410FSL 330FWL
NMLC060329 NMLC060329	NMLC060329 NMLC060329	HT FEDERAL 5 HT FEDERAL 8	30-025-39975-00-S1 30-025-39976-00-S1	32.834053 N Lat, 103.813428 W Lon Sec 18 T17S R32E SWNW 2310FNL 990FWL Sec 18 T17S R32E NWNW 530FNL 330FWL

32. Additional remarks, continued

Spur Energy Partners, LLC is the new Operator for the list of wells noted below formerly operated by Percussion Petroleum, Operating, LLC.

Spur Energy Partners, LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased lands.

Asset Name API Code ULSTR Lease County HT 18 FEDERAL 1 3002539974 M-18-17S-32E NMLC060329 Lea HT 18 FEDERAL 4 3002540252 L-18-17S-32E NMLC060329 Lea HT 18 FEDERAL 5 3002539975 E-18-17S-32E NMLC060329 Lea HT 18 FEDERAL 8 3002539976 D-18-17S-32E NMLC060329 Lea

Revisions to Operator-Submitted EC Data for Sundry Notice #469135

Operator Submitted

Sundry Type:

SUCCESS NOI

Lease:

NMLC060329

Agreement:

Operator:

SPUR ENERGY PARTNERS, LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 281-795-2286

Admin Contact:

TODD MUCHA EXEC VP OPERATIONS E-Mail: Todd@spurepllc.com

Ph: 281-795-2286

Tech Contact:

DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com

Ph: 713-416-3651

. Location:

State: County: NM LEA

Field/Pool:

44500

Well/Facility:

HT FEDERAL 1

Sec 18 T17S R32E SWSW 761FSL 784FWL

BLM Revised (AFMSS)

SUCCESS NOI

NMLC060329

PERCUSSION PETROLEUM OPERATING 919 MILAM STREET, SUITE 2475 HOUSTON, TX 77002 Ph: 7135892337

TODD MUCHA EXEC VP OPERATIONS E-Mail: Todd@spureplic.com

Ph: 281-795-2286

DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com

Ph: 713-416-3651

NM LEA

MALJAMAR

HT FEDERAL 1 Sec 18 T17S R32E Lot 4 780FSL 575FWL

HT 18 FEDERAL 4 Sec 18 T17S R32E Lot 3 2410FSL 330FWL 32.834053 N Lat, 103.813428 W Lon HT FEDERAL 5 Sec 18 T17S R32E SWNW 2310FNL 990FWL HT FEDERAL 8 Sec 18 T17S R32E NWNW 530FNL 330FWL

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 070319