

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114988	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
Contact: SHEILA FISHER Email: Sheila.Fisher@dvn.com		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		Well Name and No. SEAWOLF 1-12 FED 94Y	
3b. Phone No. (include area code) Ph: 575-748-1829		9. API Well No. 30-025-44138-00-S1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E NENE 169FNL 788FEL 32.079269 N Lat, 103.520111 W Lon		10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP	
		11. County or Parish, State LEA COUNTY, NM	

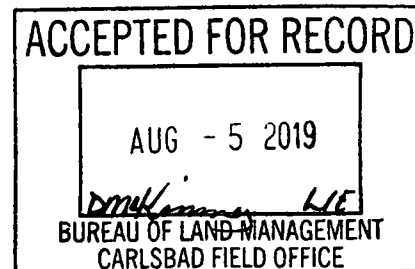
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production method change from flowing to gas lift.

Attached is the gas lift diagram and updated CTB site diagram.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #476241 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2019 (19PP2731SE)	
Name (Printed/Typed) SHEILA FISHER	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Seawolf 1-12 Fed 85H, Seawolf 1-12 Fed 88H; Seawolf 1-12 Fed 94Y & Seawolf 1-12 Fed 95H
 NE4 NE4, S1, T26S, R33E & NE4 NE4, S1, T26S, R33E; NE4 NE4, S1, T26S, R33E; NE4 NE4, S1, T26S, R33E
 200' FNL & 800' FEL; 200' FNL & 750' FEL; 169' FNL & 788' FEL; 170' FNL & 750' FEL
 Lea County, NM & Lea County, NM & Lea County, NM; Lea County, NM
 API 830-025-43786; API 830-025-43787; API 830-025-44138; API 830-025-43790

Production System: Open

(1) OG sales by LACT to pipeline.

(2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves & needed closed.

Notes Phase: On Tank being banded.

(1) Valve 1 Open.

(2) Valve 3 Open.

(3) Valve 4 needed closed.

(4) Valve 6 needed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or coil line if there is a valve 2 it will be needed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll Line

Valve #3: Equipped Line

Valve #4: C/O/Drain Line

Valve #5: Sales Line

Valve #6: PSW Lead Line

Gas Line:

Firewall:

Wellhead:

Stack-pak:

Hydrocarbon Line

Water Line:

Gas Meter

Circulating Line

Oil Line

