

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD
Hobbs
AUG 21 2019
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM98826	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No. NMNM138943	
Contact: JENNIFER HARMS Email: jennifer.harms@devn.com		8. Lease Name and Well No. STRAY CAT 8-5 FED COM 213H	
3. Address P O BOX 250 ARTESIA, NM 88201		9. API Well No. 30-025-44600-00-S1	
3a. Phone No. (include area code) Ph: 405-552-6560		10. Field and Pool, or Exploratory SAND DUNES-BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 602FSL 1989FEL 32.313468 N Lat, 103.694604 W Lon Sec 8 T23S R32E Mer NMP At top prod interval reported below SWSE 400FSL 1941FEL 32.312913 N Lat, 103.694494 W Lon Sec 5 T23S R32E Mer NMP At total depth Lot 2 22FNL 1960FEL 32.340742 N Lat, 103.694534 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T23S R32E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 08/12/2018		15. Date T.D. Reached 09/07/2018	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 02/14/2019		17. Elevations (DF, KB, RT, GL)* 3607 GL	
18. Total Depth: MD 20877 TVD 10523		19. Plug Back T.D.: MD 20763 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRMWD	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1110		280			
12.250	9.625 J-55	40.0		4495					
12.250	9.625 P110EC	40.0		8648		191			
8.750	5.500 P110RY	17.0		10764					
8.500	5.500 P110RY	17.0		21313		2489		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10746	20743	10746 TO 20743	0.000	455	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10746	20743	10746 TO 20743	0.000	455	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10746 TO 20743	218229 PROP #, 15319416 FLUID, 5502 ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2019	03/02/2019	24	→	8198.0	10642.0	7836.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 8198	Gas MCF 10642	Water BBL 7836	Gas:Oil Ratio 1298	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
AUG 17 2019
Bureau of Land Management
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #459653 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/14/19

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALADO DELAWARE BONE SPRING	1101 1430 4678 8578	1430 4678 8578	OIL/GAS/WATER	RUSTLER SALADO DELAWARE BONE SPRING 1ST	1101 1430 4678 8578

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX.
1/4/2019-1/14/2019: MIRU WL & PT. TIH & ran CBL, found TOC @ Surface'. TIH w/pump through frac plug and guns. Perf Bonespring, 10,746'-20,743' total 455 holes. Frac'd 10,746'-20,743' in 51 stages. Frac totals 218,229 gals fluid & 15,319,416 # prop, 5,502 acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20,763 MD'. CHC, FWB, ND BOP.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #459653 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/17/2019 (19DMH0110SE)

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 03/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44600	² Pool Code 53800	³ Pool Name SAND DUNES; BONE SPRING
⁴ Property Code	⁵ Property Name STRAY CAT 8-5 FED COM	⁶ Well Number 213H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3607.2

¹⁰ Surface Location

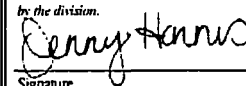
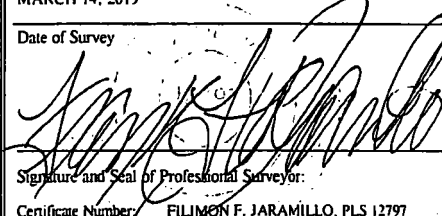
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	8	23 S	32 E		602	SOUTH	1989	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23 S	32 E		22	NORTH	1960	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 5 LAT. = 32.3407670°N LONG. = 103.7052895°W NMSP EAST (FT) N = 488271.74 E = 735301.78</p> <p>W/4 CORNER SEC. 5 LAT. = 32.3335511°N LONG. = 103.7052614°W NMSP EAST (FT) N = 485646.65 E = 735325.84</p> <p>SECTION CORNER LAT. = 32.3262916°N LONG. = 103.7052340°W NMSP EAST (FT) N = 483005.71 E = 735349.81</p> <p>W/4 CORNER SEC. 8 LAT. = 32.3190319°N LONG. = 103.7052094°W NMSP EAST (FT) N = 480364.73 E = 735372.89</p> <p>SW CORNER SEC. 8 LAT. = 32.3117746°N LONG. = 103.7052219°W NMSP EAST (FT) N = 477724.51 E = 735384.50</p>	<p>N/4 CORNER SEC. 5 LAT. = 32.3407952°N LONG. = 103.6967399°W NMSP EAST (FT) N = 488297.57 E = 737942.23</p> <p>LAST TAKE POINT 99' FNL 1954' FEL LAT. = 32.3405309°N LONG. = 103.6945136°W NMSP EAST (FT) N = 488033.26 E = 737981.82</p> <p>QUARTER CORNER LAT. = 32.3263246°N LONG. = 103.6967136°W NMSP EAST (FT) N = 483005.71 E = 735349.81</p> <p>STRAY CAT 8-5 FED COM 213H ELEV. = 3607.2' LAT. = 32.3134680°N (NAD83) LONG. = 103.6946047°W NMSP EAST (FT) N = 478359.95 E = 738660.93</p> <p>KICK OFF POINT 20' FSL 1952' FEL LAT. = 32.3118697°N LONG. = 103.6944829°W S/4 CORNER SEC. 8 LAT. = 32.3118041°N LONG. = 103.6966871°W NMSP EAST (FT) N = 477750.79 E = 738021.18</p>	<p>NE CORNER SEC. 5 LAT. = 32.3408223°N LONG. = 103.6881880°W NMSP EAST (FT) N = 488323.23 E = 740583.35</p> <p>E/4 CORNER SEC. 5 LAT. = 32.3336128°N LONG. = 103.6881822°W NMSP EAST (FT) N = 485700.44 E = 740600.95</p> <p>SECTION CORNER LAT. = 32.3263551°N LONG. = 103.6881754°W NMSP EAST (FT) N = 483060.15 E = 740618.95</p> <p>E/4 CORNER SEC. 8 LAT. = 32.3118416°N LONG. = 103.6881673°W NMSP EAST (FT) N = 480419.28 E = 740636.28</p> <p>SE CORNER SEC. 8 LAT. = 32.3118416°N LONG. = 103.6881673°W NMSP EAST (FT) N = 477780.18 E = 740653.25</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  3-29-2019 Signature Date Jenny Harms Printed Name Jenny.harms@dvn.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 14, 2019 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number: FILIMON F. JARAMILLO, PLS 12797 SURVEY NO. 51998</p>
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Intent ☐ As Drilled ☒

API #

30-025-44600

Operator Name:

DEVON ENERGY PRODUCTION
COMPANY, L.P.

Property Name:

STRAY CAT 8-5 FED COM

Well Number

213H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	8	23S	32E		20	SOUTH	1952	EAST	LEA
Latitude					Longitude				NAD
32.3118697					103.6944829				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	8	23S	32E		400	SOUTH	1941	EAST	LEA
Latitude					Longitude				NAD
32.3129130					103.6944494				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	5	23S	32E	2	99	NORTH	1954	EAST	LEA
Latitude					Longitude				NAD
32.3405309					103.6945136				83

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Property Name:

Well Number

KZ 06/29/2018