

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT LOG

OCD HOBBS
AUG 22 2019
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM97151		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY			7. Unit or CA Agreement Name and No. NMNM139004		
Contact: REBECCA DEAL rebecca.deal@dmv.com			8. Lease Name and Well No. FLAGLER 8 FED COM 6H		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			9. API Well No. 30-025-44980-00-S1		
3a. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool, or Exploratory WC025G09S253309A-UPPER WC		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 180FSL 320FWL 32.138351 N Lat, 103.601807 W Lon At top prod interval reported below SWSW 330FSL 380FWL At total depth NWNW 21FNL 354FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 8 T25S R33E Mer NMP		
14. Date Spudded 10/01/2018		15. Date T.D. Reached 11/19/2018	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/15/2019		17. Elevations (DF, KB, RT, GL)* 3467 GL
18. Total Depth: MD 17349 TVD 12462		19. Plug Back T.D.: MD 17265 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1147		741		0	321
8.750	7.625 P-110	29.7	0	12628		845		0	588
6.750	5.500 P-110	20.0	0	17337		532		9756	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12685	17211	12685 TO 17211		568	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12685 TO 17211	11,345,134# PROPPANT, NO ACID USED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/15/2019	06/11/2019	24	→	1203.0	1383.0	1818.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	1011.0	→	1203	1383	1818	1149	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
JUL 18 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #468935 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 11/15/2019

K3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1060	1350	BARREN	RUSTLER	1060
SALADO	1350	5005	BARREN	SALADO	1350
DELAWARE	4977	9109	OIL/GAS	DELAWARE	4977
BASE OF SALT	5005	4977	BARREN	BASE OF SALT	5005
BONE SPRING	9109	12258	OIL/GAS	BONE SPRING	9109
WOLFCAMP	12258		OIL/GAS	WOLFCAMP	12258

32. Additional remarks (include plugging procedure):

See attached as-drilled plat and directional survey

Intermediate Casing as follows: TD 8-3/4? hole @ 12,638?. RIH w/ 23 jts 7-5/8? 29.7# P-110 BTC csg & 259 jts 7-5/8? 29.7# P-110 FJM BTC csg, set @ 12,628?.

Production Casing as follows: TD 6-3/4? hole @ 17,349?. RIH w/ 373 jts 5-1/2? 20# P110 VAM SG csg & 3 jts 4-1/2? 13.5# P-110 BTC csg, set @ 17,337?.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #468935 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/17/2019 (19DMH0118SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 06/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44980	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A;UPR WOLFCAMP
⁴ Property Code 322150	⁵ Property Name FLAGLER 8 FED COM	
⁷ OGRID No. 6137	⁶ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁸ Well Number 6H
		⁹ Elevation 3467.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	25 S	33 E		180	SOUTH	320	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	25 S	33 E		21	NORTH	354	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°39'28"E 2646.90 FT</p> <p>NW CORNER SEC. 8 LAT. = 32.1523717"N LONG. = 103.6028369"W NMSP EAST (FT) N = 419935.12 E = 767410.07</p> <p>N89°33'52"E 2647.55 FT</p> <p>N/4 CORNER SEC. 8 LAT. = 32.1523655"N LONG. = 103.5942861"W NMSP EAST (FT) N = 418950.93 E = 770056.42</p> <p>NE CORNER SEC. 8 LAT. = 32.1523705"N LONG. = 103.5857333"W NMSP EAST (FT) N = 419971.05 E = 772703.39</p> <p>AS-DRILLED BOTTOM OF HOLE LAT. = 32.1523132"N LONG. = 103.6016947"W NMSP EAST (FT) N = 419916.27 E = 767763.72</p> <p>AS-DRILLED LAST TAKE POINT 159' FNL, 348' FWL LAT. = 32.1519344"N LONG. = 103.6017115"W NMSP EAST (FT) N = 419778.41 E = 767759.43</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD83.</p> <p>W/4 CORNER SEC. 8 LAT. = 32.1451155"N LONG. = 103.6028369"W NMSP EAST (FT) N = 417295.40 E = 767427.98</p> <p>E/4 CORNER SEC. 8 LAT. = 32.1451079"N LONG. = 103.5857466"W NMSP EAST (FT) N = 417328.96 E = 772717.63</p> <p>AS-DRILLED FIRST TAKE POINT 606' FSL, 389' FWL LAT. = 32.1395228"N LONG. = 103.6015830"W NMSP EAST (FT) N = 415263.46 E = 767829.91</p> <p>AS-DRILLED KOP 77' FSL, 344' FWL LAT. = 32.1380699"N LONG. = 103.6017260"W NMSP EAST (FT) N = 414734.61 E = 767789.22</p> <p>SW CORNER SEC. 8 LAT. = 32.1378576"N LONG. = 103.6028383"W NMSP EAST (FT) N = 414655.05 E = 767445.46</p> <p>S/4 CORNER SEC. 8 LAT. = 32.1378547"N LONG. = 103.5942897"W NMSP EAST (FT) N = 414672.04 E = 770091.56</p> <p>SE CORNER SEC. 8 LAT. = 32.1378519"N LONG. = 103.5857514"W NMSP EAST (FT) N = 414689.28 E = 772734.46</p>		<p>¹⁶ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 6/13/2019 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dvn.com E-mail Address</p> <p>¹⁷ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 10, 2019 Date of Survey</p> <p><i>FILIMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number FILIMON F. JARAMILLO, PLS 12797 PROFESSIONAL SURVEY NO. 5813A</p>
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