

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

HOBBS OCD

5. Lease Serial No.
NMNM98826

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY

Contact: JENNIFER HARMS
Email: jennifer.harms@devon.com

7. Unit or CA Agreement Name and No.
NMNM138764

8. Lease Name and Well No.
STRAY CAT 8-5 FED COM 212Y

3. Address P O BOX 250
ARTESIA, NM 88201

3a. Phone No. (include area code)
Ph: 405-552-6560

9. API Well No.
30-025-45150-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 8 T23S R32E Mer NMP
At surface SESW 568FSL 2081FWL 32.313359 N Lat, 103.698485 W Lon
Sec 8 T23S R32E Mer NMP
At top prod interval reported below SESW 499FSL 2241FWL 32.313171 N Lat, 103.697967 W Lon
Sec 5 T23S R32E Mer NMP
At total depth Lot 3 2FNL 2208FWL 32.340786 N Lat, 103.698141 W Lon

10. Field and Pool, or Exploratory
SAND DUNES-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T23S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
08/29/2018

15. Date T.D. Reached
09/29/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/19/2019

17. Elevations (DF, KB, RT, GL)*
3600 GL

18. Total Depth: MD 20703
TVD 10482

19. Plug Back T.D.: MD 20645
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GRMWD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1108		1183			
12.250	9.625 J-55	40.0		4475					
12.250	9.625 P110EC	40.0		8732		1478			
8.750	5.500 P110RY	17.0		10830					
8.500	5.500 P110RY	17.0		20728		2583		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10700	20604	10700 TO 20604	0.000	446	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10700 TO 20604	14971025 PROP #, 200945 FLUID, 11004 ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/20/2019	02/22/2019	24	→	6428.0	8502.0	6873.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	6428	8502	6873	1322	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

AUG 17 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #459427 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/19/2019

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1010	1400		RUSTLER	1010
SALADO	1400	4660		SALADO	1400
DELAWARE	4660	8576		DELAWARE	4660
BONE SPRING	8576		OIL/GAS/WATER	BONE SPRING 1ST	8576

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. 11/21/2018-12/17/2018: MIRU WL & PT. TIH & ran CBL, found TOC @ Surface'. TIH w/pump through frac plug and guns. Perf Bonespring, 10,700'-20,604' total 446 holes. Frac'd 10,700'-20,604' in 50 stages. Frac totals 200,945 gals fluid, 14,971,025 # prop, 11,004 acid.

ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20,645 MD'. CHC, FWB, ND BOP.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #459427 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/17/2019 (19DMH0109SE)

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 03/27/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45150		² Pool Code 53800		³ Pool Name SAND DUNES; BONESPRING	
⁴ Property Code 320993		⁵ Property Name STRAY CAT 8-5 FED COM			⁶ Well Number 212Y
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3600.1

¹⁰ Surface Location

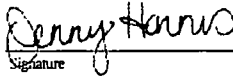
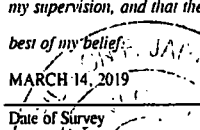
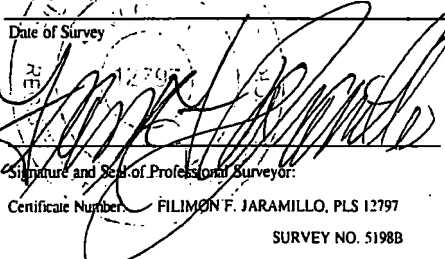
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	23 S	32 E		568	SOUTH	2081	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	5	23 S	32 E		2	NORTH	2208	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 5 LAT. = 32.3407670°N LONG. = 103.7052895°W NMSP EAST (FT) N = 488271.74 E = 735301.78</p> <p>W Q CORNER SEC. 5 LAT. = 32.3335511°N LONG. = 103.7052614°W NMSP EAST (FT) N = 485646.65 E = 735325.84</p> <p>NW CORNER SEC. 8 LAT. = 32.3262916°N LONG. = 103.7052340°W NMSP EAST (FT) N = 483005.71 E = 735349.81</p> <p>W Q CORNER SEC. 8 LAT. = 32.3190319°N LONG. = 103.7052094°W NMSP EAST (FT) N = 480364.73 E = 735372.89</p> <p>SW CORNER SEC. 8 LAT. = 32.3117746°N LONG. = 103.7052219°W NMSP EAST (FT) N = 477724.51 E = 735384.50</p>		<p>NB9°26'23"E 2641.15 FT AS-DRILLED BHL AS-DRILLED LTP L4 L3</p> <p>AS-DRILLED LAST TAKE POINT 167 FSL 2212 FWL LAT. = 32.3403198°N LONG. = 103.6981273°W NMSP EAST (FT) N = 488136.65 E = 737514.67</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASES OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES ADJUSTED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>NB9°24'01"E 2632.53 FT N Q CORNER SEC. 8 LAT. = 32.3283246°N LONG. = 103.6967136°W NMSP EAST (FT) N = 480333.26 E = 737981.62</p> <p>AS-DRILLED FIRST TAKE POINT 499 FSL 2241 FWL LAT. = 32.3131710°N LONG. = 103.6979676°W NMSP EAST (FT) N = 478245.73 E = 737622.63</p> <p>STRAY CAT 8-5 FED COM 212Y ELEV. = 3600.1 LAT. = 32.333590°N (NAD83) LONG. = 103.6984852°W NMSP EAST (FT) N = 478313.18 E = 737462.35</p> <p>SHL 2081' AS-DRILLED KOP</p> <p>589°25'44"W 2637.38 FT 589°21'37"W 2632.81 FT</p>		<p>NE CORNER SEC. 5 LAT. = 32.3408223°N LONG. = 103.6881880°W NMSP EAST (FT) N = 488323.23 E = 740583.35</p> <p>E Q CORNER SEC. 5 LAT. = 32.3336128°N LONG. = 103.6881822°W NMSP EAST (FT) N = 485700.44 E = 740600.95</p> <p>NE CORNER SEC. 8 LAT. = 32.3263551°N LONG. = 103.6881754°W NMSP EAST (FT) N = 483060.15 E = 740618.95</p> <p>E Q CORNER SEC. 8 LAT. = 32.3190959°N LONG. = 103.6881708°W NMSP EAST (FT) N = 480419.26 E = 740636.28</p> <p>SE CORNER SEC. 8 LAT. = 32.3118416°N LONG. = 103.6881673°W NMSP EAST (FT) N = 477780.18 E = 740653.25</p>		<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  3-27-2019 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address</p> <p>" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  MARCH 14, 2019 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number FILIMON F. JARAMILLO, PLS 12797 SURVEY NO. 5198B</p>
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