

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Hobbs  
HOBBS OCD  
AUG 22 2019  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC065194	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No. NMNM139013	
3. Address P O BOX 250 ARTESIA, NM 88201		8. Lease Name and Well No. WHITE DOVE 17 FED COM 3H	
3a. Phone No. (include area code) Ph: 405-228-8429		9. API Well No. 30-025-43028-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 260FSL 1400FWL At top prod interval reported below SESW 401FSL 2233FWL At total depth NENW 88FNL 2259FWL		10. Field and Pool, or Exploratory ANTELOPE RIDGE-BONE SPRING, W	
14. Date Spudded 05/03/2018		15. Date T.D. Reached 05/19/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/28/2018		17. Elevations (DF, KB, RT, GL)* 3479 GL	
18. Total Depth: MD 15430 TVD 10481		19. Plug Back T.D.: MD 15318 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1055		1015		0	380
12.250	9.625 J-55	40.0	0	5096		1480		0	471
8.750	5.500 P-110	17.0	0	15407		1425		2403	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10207							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING WEST	10625	15272	10625 TO 15272		552	OPEN
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
10625 TO 15272	6,937,375# PROP, 12,348 GAL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/2018	09/01/2018	24	→	812.0	869.0	1675.0			FLOWSTROM
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	812	869	1675	1070	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
AUG - 2 2019  
Winnifred M. Hignite  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #437324 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 2/28/2019

F2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	995	1362	BARREN	RUSTLER	995
SALADO	1362	4962	BARREN	SALADO	1362
BASE OF SALT	4962	4962	BARREN	BASE OF SALT	4962
DELAWARE	4962	8610	OIL/GAS	DELAWARE	4962
BONE SPRING	8650		OIL/GAS	BONE SPRING	8650

## 32. Additional remarks (include plugging procedure):

Production csg as follows: TD 8-3/4" hole @ 10,792' & 8-1/2" hole @ 15,430'. RIH w/ 368 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 15,407'.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #437324 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0014SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/27/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-43028</b>		<sup>2</sup> Pool Code <b>2209</b>		<sup>3</sup> Pool Name <b>Antelope Ridge; Bone Spring, West</b>	
<sup>4</sup> Property Code <b>30884</b>		<sup>5</sup> Property Name <b>WHITE DOVE 17 FED COM</b>			<sup>6</sup> Well Number <b>3H</b>
<sup>7</sup> OGRID No. <b>6137</b>		<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			<sup>9</sup> Elevation <b>3479.0</b>
<sup>10</sup> Surface Location					
UL or lot no. <b>N</b>	Section <b>17</b>	Township <b>23 S</b>	Range <b>34 E</b>	Lot Idn <b>260</b>	Feet from the North/South line <b>SOUTH</b> <b>1400</b> <b>WEST</b> <b>LEA</b>
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. <b>C</b>	Section <b>17</b>	Township <b>23 S</b>	Range <b>34 E</b>	Lot Idn <b>88</b>	Feet from the North/South line <b>NORTH</b> <b>2259</b> <b>WEST</b> <b>LEA</b>
<sup>12</sup> Dedicated Acres <b>160</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code <b>Order No.</b>	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°34'22"E 2641.91 FT</p> <p>2259</p> <p>NW CORNER SEC. 17 LAT. = 32.3118770°N LONG. = 103.5006807°W NMSP EAST (FT) N = 478192.37 E = 798576.29</p> <p>W/4 CORNER SEC. 17 LAT. = 32.3046206°N LONG. = 103.5006648°W NMSP EAST (FT) N = 475552.54 E = 798601.70</p> <p>SW CORNER SEC. 17 LAT. = 32.2973633°N LONG. = 103.5006503°W NMSP EAST (FT) N = 472912.34 E = 798626.69</p> <p>1400'</p> <p>S89°31'16"W 2641.35 FT</p>		<p>N89°33'22"E 2641.60 FT</p> <p>N/4 CORNER SEC. 17 LAT. = 32.3118744°N LONG. = 103.4921312°W NMSP EAST (FT) N = 478212.08 E = 801217.63</p> <p>NE CORNER SEC. 17 LAT. = 32.3118734°N LONG. = 103.4835828°W NMSP EAST (FT) N = 478232.54 E = 803858.67</p> <p>E/4 CORNER SEC. 17 LAT. = 32.3046187°N LONG. = 103.4835718°W NMSP EAST (FT) N = 475593.27 E = 803882.99</p> <p>SE CORNER SEC. 17 LAT. = 32.2973701°N LONG. = 103.4835581°W NMSP EAST (FT) N = 472956.25 E = 803908.11</p> <p>S89°31'34"W 2641.23 FT</p>		<p><sup>15</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 9/24/2018 Signature Date</p> <p><b>Rebecca Deal, Regulatory Analyst</b> Printed Name</p> <p><b>rebecca.deal@dvn.com</b> E-mail Address</p> <p><sup>16</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 13, 2018 Date of Survey</p> <p><i>FILMON F. JARAMILLO</i> Signature of Professional Surveyor</p> <p>Certificate Number 21150501 F. JARAMILLO, P.S. 12797 PROFESSIONAL SURVEYOR NO. 4202C</p>	
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