

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24762
1. Type of Well: Oil Well      Gas Well      Other		5. Indicate Type of Lease STATE      X      FEE
2. Name of Operator J&J Services, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 324, Lovington, NM 88260		7. Lease Name or Unit Agreement Name State BK
4. Well Location Unit Letter      P      :      660      feet from the      South      line and      810      feet from the      East      line Section      29      Township      14S      Range      34E      NMPM      Lea      County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 11095
		10. Pool name or Wildcat Tres Papalotes

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

See Attached  
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 8/5/2019

Type or print name John R. Stearns, Jr E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2484  
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-5-19  
Conditions of Approval (if any):

J&J Services Inc  
State BK #1  
30-025-24762  
UL – P, Sec 28, T14S, R34E  
660' FSL & 810' FEL

13 3/8" 48# csg @ 377' w/ 360 sx  
9 5/8" 36 & 40 # csg @ 4505' w/ 400 sx  
5 1/2" 17# csg @ 10,535' w/ 300 sx  
Perfs 10,428' – 10,435'  
TD 10,535' PBD 10,504'

1. Set CIBP at 10,328'.
  2. Circulate mud laden fluid. Pressure test casing to 500 psi.\*
  3. Spot 25 sx cmt on CIBP.
  4. Spot 25 sx cmt 7328'. Spacer Plug.
  5. Perf at 4555'. Sqz w/ 35 sx cmt. WOC & Tag. Shoe Plug.
  6. Perf at 2850'. Sqz w/ 65 sx cmt. WOC & Tag. Base Salt Plug.
  7. Perf at 1850'. Sqz w/ 65 sx cmt. WOC & Tag. Top Salt Plug.
  8. Perf at 427'. Pump sufficient Class C cmt to circulate cmt to surface. (Fill 13 3/8" x 9 5/8" annulus, 9 5/8" x 5 1/2" annulus, and 5 1/2" csg) Surface Shoe Plug.
  9. Cut off wellhead 3' below ground level. Verify cement to surface all strings. Install dry hole marker.
- If casing does not test, notify OCD.

J and J Service Inc  
State BK No. 1

Current  
30-025-24762

13 3/8" 48# csg @ 377' w/ 360 sx (circ)  
Drill out with 12" bit

9 5/8" 36 & 40# csg @ 4505' w/ 400 sx  
Drill out with 7 7/8" bit  
CTOC 3000'

Rustler	1843'
Yates	2920'
Queen	3713'
San Andres	4485'
Abo	8120'
Wolfcamp	9715'

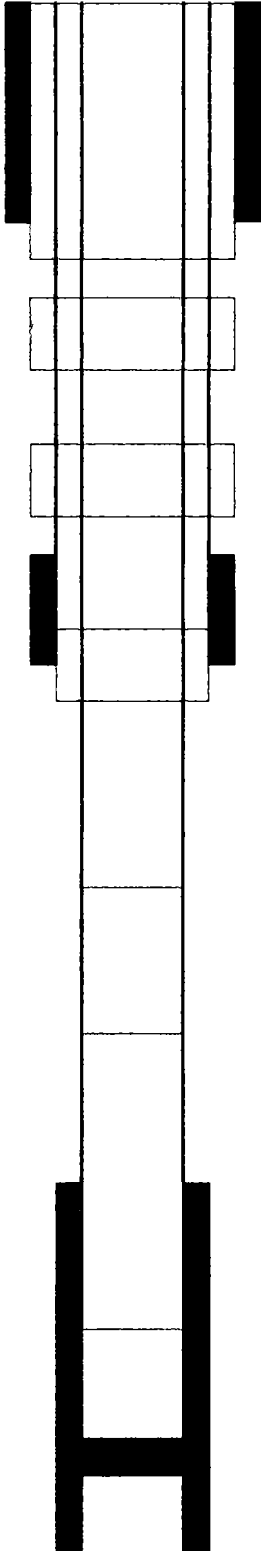
Perfs 10,428' - 10,435' (KB 12')

5 1/2" 17# csg @ 10,535' w/300 sx

PBTD 10,504'  
TD 10,535'

**J and J Service Inc  
State BK No. 1**

**Proposed  
30-025-24762**



13 3/8" 48# csg @ 377' w/ 360 sx (circ)  
Drill out with 12" bit

**INSTALL P&A MARKER  
CUT OFF WELLHEAD & VERIFY CEMENT  
PUMP SUFFICIENT CMT TO CIRCULATE TO  
SURFACE OUT ALL STRINGS  
PERF AT 427' (SHOE PLUG)**

9 5/8" 36 & 40# csg @ 4505' w/ 400 sx  
Drill out with 7 7/8" bit  
CTOC 3000'

**WOC & TAG  
SQUEEZE WITH 65 SX CLASS C CMT  
PERF AT 1850' (TOP SALT PLUG)  
WOC & TAG  
SQUEEZE WITH 65 SX CLASS C CMT  
PERF AT 2850' (BASE SALT PLUG)  
WOC & TAG  
SQUEEZE WITH 35 SX CLASS C CMT  
PERF AT 4555' (SHOE PLUG)**

**SPOT 25 SX AT 7328' (SPACER PLUG)**

**SPOT 25 SX CLASS H CMT ON CIBP  
PRESSURE TEST CASING  
CIRC HOLE WITH MLF  
SET CIBP @ 10,328'**

Perfs 10,428' - 10,435' (KB 12')

5 1/2" 17# csg @ 10,535' w/300 sx

**PBTD 10,504'  
TD 10,535'**

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.