

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-33413

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
West Dollarhide Drinkard Unit

8. Well Number 156

9. OGRID Number  
4323

10. Pool name or Wildcat  
Dollarhide;Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron USA INC

3. Address of Operator  
6301 Deauville BLVD, Midland, TX 79706

4. Well Location

Unit Letter I : 2000 feet from the South line and 1200 feet from the  
East line Section 32 Township 24S Range 38E NMPM Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3163 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8 @ 1175' TOC-Surface, 5-1/2 @ 7200' TOC-Surface

Chevron USA Inc respectfully requests to abandon this well as follows:

1. MIRU, pull rods, NU BOP, pull tubing
2. Set plug in profile @ 6384', pressure test casing to 1000 psi for 10 minutes - if pressure test passes, spot MLF
3. Spot 50 sx CL C cement f/ 6384' to 5946' (Perfs, Tubb). If pressure test in Step 2 failed, WOC, tag, pressure test to 500 psi for 10 minutes - spot MLF, if it passes; contact engineer if it fails. If pressure test in Step 2 passed, do not WOC & tag.
4. Spot 25 sx CL C cement f/ 5167' to 4940' (Glorieta)
5. Spot 70 sx CL C cement f/ 4144' to 3521' (San Andres, Grayburg, Queen)
6. Spot 65 sx CL C cement f/ 3010' t/2443 (7 Rivers, Yates, B-Salt)
7. Spot 45 sx CL C cement f/ 1413' t/1071' (TSalt, Shoe, Anhy)
8. Spot 45 sx CL C cement f/400' t/ Surface (FW)
9. Verify TOC @ surface, RDMO, and turn over to site reclamation

**See Attached  
Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ricky Villanueva TITLE Well P&A Project Manager DATE 9/4/2019

Type or print name Ricky Villanueva E-mail address: ryqg@chevron.com PHONE: 432-687-7786

**For State Use Only**

APPROVED BY: Henry Fortner TITLE C.O. A DATE 9-5-19

Conditions of Approval (if any):

# WDDU #156

Location: 2000' FSL & 1200' FEL, Sec. 32, Township 24S, Range 38E, Lea Co., NM

## TEAM:

FIELD: Dollarhide (Abo, Drinkard)  
LEASE/UNIT: West Dollarhide Drinkard Unit  
COUNTY: Lea

DATE CHKD: Apr. 01, 2019

BY:

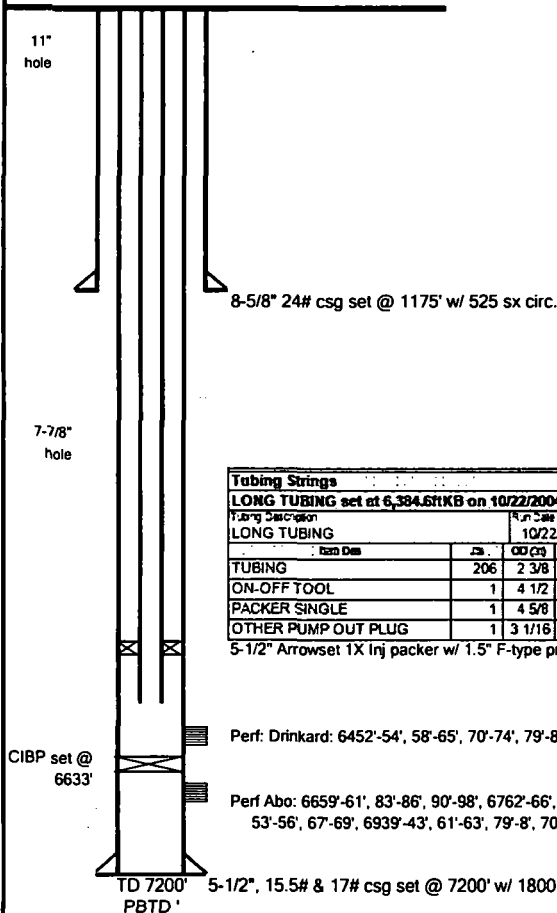
WELL: # 156

STATE: New Mexico

## CURRENT WELLBORE DIAGRAM

SPUD DATE: 9/4/96  
COMP. DATE: 10/2/96  
CURRENT STATUS: Water Injector (Shut-In)

KB = +13'  
Elevation = 3144' GL  
TD = 7412'  
PBD = 5950'  
API = 30-025-33413  
CHEVNO = BK8920



Tubing Strings						
LONG TUBING set at 6,384.6' KB on 10/22/2004 00:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (ft) 1/2"
LONG TUBING		10/22/2004		6,371.85		6,384.6
Item Desc	Qty	OD (in)	WT (lbs/ft)	Grade	Len (ft)	Set (ft)
TUBING	206	2 3/8	4.70	J-55	6,362.47	6,375.3
ON-OFF TOOL	1	4 1/2			1.70	6,377.0
PACKER SINGLE	1	4 5/8			7.25	6,384.2
OTHER PUMP OUT PLUG	1	3 1/16			0.43	6,384.6

5-1/2" Arrowset 1X Inj packer w/ 1.5" F-type profile set @ 6384'

Perf: Drinkard: 6452'-54', 58'-65', 70'-74', 79'-85', 6511'-17', 6525'-29', 42'-48', 52'-54', 74 holes total w/ 2 JSPF (11/2/1996)

Perf Abo: 6659'-61', 83'-86', 90'-98', 6762'-66', 82'-84', 6806'-08', 16'-20', 46'-50', 53'-56', 67'-69', 6939'-43', 61'-63', 79'-8', 7010'-14', 7104'-07', 12'-14', 114 shots total w/ 2 JSPF (09/28/1996)

## Formation Tops

T. Anhy	1171
T. Salt	1363
B. Salt	2543
Yates	2674
7 Rivers	2960
Queen	3621
Grayburg	3869
San Andres	4094
Glorieta	5117
Tubb	6046
Abo	6601

Sep. 04, 2019

# WDDU #156

Location: 2000' FSL & 1200' FEL, Sec. 32, Township 24S, Range 38E, Lea Co., NM

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FIELD: Dollarhide (Abo, Drinkard)  
LEASE/UNIT: West Dollarhide Drinkard Unit  
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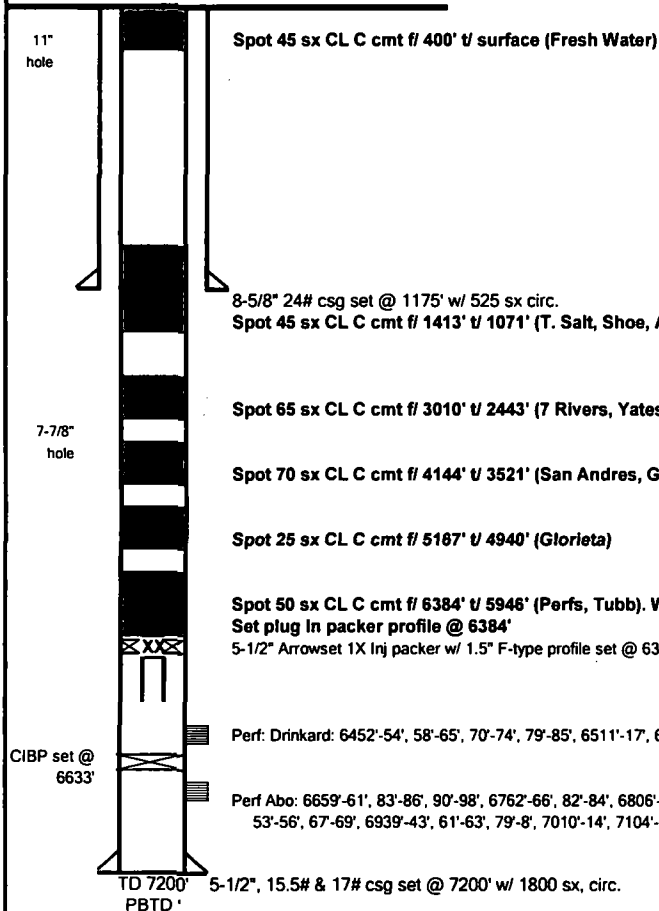
WELL: # 156

STATE: New Mexico

## PROPOSED WELLBORE DIAGRAM

SPUD DATE: 9/4/96  
COMP. DATE: 10/2/96  
CURRENT STATUS: Water Injector (Shut-In)

KB = +13'  
Elevation = 3144' GL  
TD = 7412'  
PBD = 5950'  
API = 30-025-33413  
CHEVNO = BK8920



Formation Tops	
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T. Salt	1363
B. Salt	2543
Yates	2674
7 Rivers	2960
Queen	3621
Grayburg	3869
San Andres	4094
Glorieta	5117
Tubb	6046
Abo	6601

Sep. 04, 2019

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.