

HOBBS OCD

District I  
1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 29 2019

Form C-104  
Revised August 1, 2011

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator name and Address<br>Devon Energy Production Company, L.P.<br>333 West Sheridan, Oklahoma City, OK 73102 |   | <sup>2</sup> OGRID Number<br>6137                                   |
|   |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW / 7/25/19 |
| <sup>4</sup> API Number<br>30-025-45397   | <sup>5</sup> Pool Name<br>Brinninstool; Bone Spring         | <sup>6</sup> Pool Code<br>7320                                      |
| <sup>7</sup> Property Code  | <sup>8</sup> Property Name<br>North Thistle 15-10 State Com | <sup>9</sup> Well Number<br>6H                                      |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 15      | 23S      | 33E   |         | 475           | South            | 825           | East           | LEA    |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section                                  | Township                                     | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| A                           | 10                                       | 23S  | 33E                               |                                    | 19                                  | North            | 561           | East           | LEA    |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>F | <sup>14</sup> Gas Connection Date<br>7/25/19 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

## III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                  | <sup>20</sup> O/G/W |
|---------------------------------|---|---------------------|
| 174238                          | Enterprise<br>201 Park Avenue, Ste 1600 Oklahoma City, OK 73102             | Oil                 |
| 371960                          | Lucid Energy Delaware, LLC<br>3100 McKinnon St., Ste. 800, Dallas, TX 75201 | Gas                 |

## IV. Well Completion Data

| <sup>21</sup> Spud Date<br>2/6/19 | <sup>22</sup> Ready Date<br>7/25/19          | <sup>23</sup> TD<br>20,045'      | <sup>24</sup> PBDT<br>19,948'                     | <sup>25</sup> Perforations<br>9933' - 19,862' | <sup>26</sup> DHC, MC |
|-----------------------------------|--|----------------------------------|---|---|-----------------------|
| <sup>27</sup> Hole Size<br>17.5   | <sup>28</sup> Casing & Tubing Size<br>13.375 | <sup>29</sup> Depth Set<br>1403' | <sup>30</sup> Sacks Cement<br>1416 sx CIC; Circ 0 |   |                       |
| 12.25                             | 9.625  | 5360'                            | 1675 sx CIC; Circ 717 sx                          |   |                       |
| 8 3/4 & 8 1/2                     | 5.5  | 19,994'                          | 2436 sx CIC; Circ 0                               |   |                       |
|                                   | Tubing: 2.875                                | 9404'                            | Surf Top Job - 270 sx CIC; Circ 143 sx            |   |                       |

## V. Well Test Data

| <sup>31</sup> Date New Oil<br>7/25/19 | <sup>32</sup> Gas Delivery Date<br>7/25/19 | <sup>33</sup> Test Date<br>8/20/19 | <sup>34</sup> Test Length<br>24 hrs | <sup>35</sup> Tbg. Pressure<br>599 psi | <sup>36</sup> Csg. Pressure<br>409 psi |
|---------------------------------------|--|------------------------------------|-------------------------------------|--|--|
| <sup>37</sup> Choke Size              | <sup>38</sup> Oil<br>1264 bbl              | <sup>39</sup> Water<br>3090 bbl    | <sup>40</sup> Gas<br>1727 mcf       |  | <sup>41</sup> Test Method              |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

E-mail Address:

Date:

Rebecca Deal

Regulatory Analyst

Rebecca.Deal@dmn.com

8/28/2019

Phone:

405-228-8429

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: