Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR ISDAM FIELD OFFI

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES AND REPO	RTS ON WELL	AU LI		MANAGESerial No. NMNM66927	
SUNDRY NOTICES AND REPORTS ON WELL TO BE SUNDRY NOTICES AND REPORTS ON THE SUNDRY NOTICES AND					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well ☐ Oth		8. Well Name and No. LOBO BLANCO 9 FED 703H  9. API Well No. 30-025-46082-00-X1				
Name of Operator     EOG RESOURCES INCORPORT	EMILY FOLLIST	9. API Well No. 30-025-46082-00-X1				
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600  RECEIVED			10. Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T	)	11. County or P			State	
Sec 9 T26S R34E SWSW 293 32.051506 N Lat, 103.479050		LEA COUNTY, NM			NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE N	(ATURE O	F NOTICE,	REPORT, OR OTE	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
M Nation of Lateut	☐ Acidize	☐ Deepen	Deepen		on (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydrauli	Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Con	v Construction		lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempora	arily Abandon	Drilling Operations
_	☐ Convert to Injection ☐ Plug Bac		<b>k</b> .	☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for 06/25/19 20" CONDUCTOR (07/13/19 12-1/4" HOLE 07/13/19 Surface Casing @ 8 Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 390 sx Class (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 hole 07/19/19 8-3/4" hole 07/19/19 Intermediate Casing Ran 7-5/8", 29.7#, ECP-110 B	rk will be performed or provide operations. If the operation repandonment Notices must be filinal inspection.  20115' 40' 5 C(1.64 yld, 13.8 ppg), Transpection of the provided service of the provide	the Bond No. on file sults in a multiple comed only after all required only after all required with the sultangue of the sult	with BLM/BIA pletion or reco ements, includ	<ol> <li>Required sub impletion in a n ing reclamation</li> </ol>	sequent reports must be sew interval, a Form 316	filed within 30 days 0-4 must be filed once
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	475904 verified by	he BLM Wel	II Information	System	
Con	For EOG RESOL	JRCES INCORPOR	ATED, sent t	to the Hobbs	-	
Committed to AFMSS for processing by PRI Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR			
						<del></del>
Signature (Electronic Submission)			07/30/20	019		
	THIS SPACE FO	OR FEDERAL O	R STATE	OFFICE US	SE	
Approved By			e Acce	pted fo	r Record	AUG. 0 6 2019
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th		C:	onathon Si arisbad Field	hepard d Office		
Title 18 U.S.C. Section 1001 and Title 43	ILS C. Section 1212 make it a	crime for any nerson l	mowingly and	willfully to ma	ke to any department or	agency of the United

## Additional data for EC transaction #475904 that would not fit on the form

## 32. Additional remarks, continued

Ran 7-5/8", 29.7#, ECP-110 MO-FXL (787' - 11,790')
Stage 1: Lead Cement w/ 430 sx Class H(1.22 yld, 15.6 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,851' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)
Stage 3: Top out w/ 35 sx of Class C (1.34 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole