Submit 1 Copy To Appropriate District Form C-103 Office Energy Mignerals and Natural Resources 2019 Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-45774 District II - (575) 748-1283 CRECONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 53065 E. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 320713 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **RED RAIDER 25 STATE COM** 8. Well Number 1. Type of Well: Oil Well 501H Gas Well Other 9. OGRID Number 2. Name of Operator **EOG RESOURCES** 7377 3. Address of Operator 10. Pool name or Wildcat [96434] RED HILLS; BONE SPRING, NORTH P O BOX 2267, MIDLAND TX 79702 4. Well Location feet from the SOUTH line and 997 Unit Letter P .208 feet from the EAST 24S Range 33E County LEA COUNTY Section 25 **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING □ COMMENCE DRILLING OPNS.☑ **TEMPORARILY ABANDON CHANGE PLANS** P AND A **PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB** X DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: DRILL CSG OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/20/19 8-3/4" HOLE 08/20/19 Production Casing @ 21,357' MD, 10,975' TVD Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 10,498' and 20,888') Lead Cement w/ 685 sx Class H (3.48 yld, 10.5 ppg), Trail w/2,610 sx Class H (1.19 yld, 14.5 ppg) Test casing to 2,100 psi for 10 min -Good Did not circ cement to surface, TOC @ 10,674' by Calc Waiting on CBL RR Rig Release Date: Spud Date: 06/17/19 08/23/19 I hereby certify that the information above 13 true and complete to the best of my knowledge and belief. DATE 08/26/19 TITLE Sr. Regulatory Administrator **SIGNATURE** Type or print name Emily Follis E-mail address: emily\_follis@eogresources.comONE: 432-848-9163 For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any