

**HOBBS OCD**  
**AUG 28 2019**  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Hobbs**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDAY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMLC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
AH BLINEBRY FEDERAL NCT-1 50

9. API Well No.  
30-025-33802-00-S1

10. Field and Pool or Exploratory Area  
BLINEBRY OIL & GAS  
BRUNSON

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T22S R38E NESW 1330FSL 1330FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS REQUESTING TO TEMPORARY ABANDON THE ABOVE WELL AS FOLLOWS:

RIG UP PULLING UNIT, UNSEAT PUMP, POOH LAYING DOWN ALL RODS AND PUMP.  
RI WITH GAUGE RING ON WIRELINE TO PREP CASING THEN PULL OUT GAUGE RING.  
PICK UP AND RUN IN WITH CIBP ON WIRELINE SETTING PLUG @ +/- (6,742') ABOVE TOP PERF  
(6,792') WITHIN 100' OF TOP PERF  
DUMP 35' OF CEMENT ABOUT CIBP AND RIG DOWN WIRELINE  
LOAD AND TEST CASING TO 500 PSI, VERIFY IT HOLD PRESSURE  
INSTALL PROPER WELLHEAD FLANGE, VALVES AND CONNECTIONS.  
RIG DOWN PULLING UNIT.

PLEASE FIND ATTACHED A COPY OF WELLBORE.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #476603 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/05/2019 (19PP2752SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 08/05/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer Date AUG 20 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Kz*

**Additional data for EC transaction #476603 that would not fit on the form**

**32. Additional remarks, continued**

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT ASHLYN GREENING,ENGINEER AT 432-687-7801

## A.H. Blinebry NCT-1 #50

### Location:

1330 FSL & 1330 FWL T-22S R-38E Sec 20  
Unit Letter: K  
Field: Tubb Oil & Gas  
County: Lea  
State: NM

### Well Info:

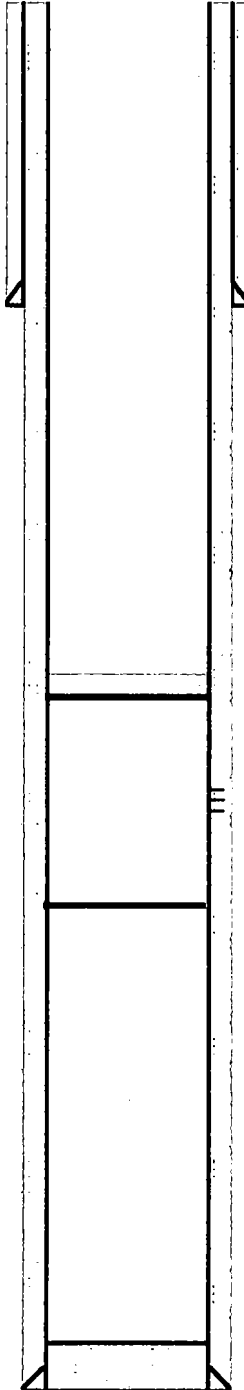
Spud Date: 2/21/97  
API: 30-025-33802  
Cost Center: UCU476800  
WBS#:   
ChevNo: BO9655  
Lease: Federal

### Current Wellbore Diagram

### Elevations:

KB: (22')  
DF:  
GR: 3,387'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file to the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



### Surface Casing

Size: 8-5/8" 24# J-55  
Set @ 1380'  
With: 600 Sacks  
Hole Size: 11"  
TOC @ Surface  
By: Circulation

Squeezed Perfs: Blinebry 5616-5659'

Set CIBP @6800' w/ 35' of cement

KOP 6816'

Lateral - 6816' - 9473' MD - Open hole acic

Open Perfs: 6792 - 7020' Drinkard/Abo

CIBP 7213-7217'

### Production Casing

Size: 5-1/2" 17# L-80  
Set @ 7400'  
With: 2500 Sacks  
Hole Size: 7-7/8"  
TOC: Surface  
By: Circulation

Updated: 7/24/2019  
By: EWRS  
PBSD: 7213'  
TD: 7400'

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

**Note:** TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.