APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A. ApplicantEOG Resources whose address isPO Box 2267, Midland, Texas 79702, hereby requests an exception to Rule 19.15.18.12 for90days or until SEPT 20 - DEC 20, Yr 2019, for the following described tank battery (or LACT): Name of LeaseMULE DEER 36 STATEName of PoolRED TANK: DELAWARE WEST Location of Battery: Unit LetterGSection36Township228_Range32ENumber of wells producing into battery7 B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared isMCF; Value per day. C. Name and location of nearest gas gathering facility: MULE DEER 36 CTB PFL D. DistanceEstimated cost of connection
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Due to mid-stream volatility all gas will be metered and recorded prior to Flaring.
MULE DEER 36 ST 02 (A) RTBS 3002533014 MULE DEER 36 ST 04 (B) RTWD 3002533107 MULE DEER 36 ST 02 (B) RTWD 3002533014 MULE DEER 36 ST 06 3002533498 MULE DEER 36 ST 03 3002533093 MULE DEER 36 ST 07 3002533688 MULE DEER 36 ST 04 (A) RTBS 3002533107
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until $12 - 20 - 19$
Signature Kinding Agen By KICK Rick MAN
Printed Name & Title Kristina Agee- Sr. Regulatory Administrator
E-mail Address_Kristina_Agee@eogresources.com Date 9-9-19
Date 09/05/2019 Telephone No. 432-686-6996

Gas-Oil ratio test may be required to verify estimated gas volume.