<ul> <li>A. Applicant <u>EOG Resources</u> whose address is <u>PO Box 2267, Midland, Texas 79702</u>, hereby requests an exception to Rule 19.15.18.12 for <u>90</u> days or until <u>SEPT 10 - DEC 10</u>, Yr 2019, for the following described tank battery (or LACT): Name of Lease <u>OPHELIA 27</u> Name of Pool <u>[7280] BRADLEY; BONE SPRING</u> Location of Battery: Unit Letter <u>G</u> Section <u>27</u> Township <u>268</u> Range <u>33E</u> Number of wells producing into battery <u>2</u></li> <li>B. Based upon oil production of <u>Lease</u> <u>MCF; Value</u> <u>per day.</u></li> <li>C. Name and location of nearest gas gathering facility: <u>OPHELIA 27 501/703H FLARE 60387038</u></li> <li>D. Distance Estimated cost of connection</li> </ul>
hereby requests an exception to Rule 19.15.18.12 for
<ul> <li><u>SEPT 10 - DEC 10</u>, Yr 2019, for the following described tank battery (or LACT):</li> <li>Name of Lease <u>OPHELIA 27</u> Name of Pool <u>[7280] BRADLEY; BONE SPRING</u></li> <li>Location of Battery: Unit Letter <u>G</u> Section <u>27</u> Township <u>26S</u> Range <u>33E</u></li> <li>Number of wells producing into battery <u>2</u></li> <li>B. Based upon oil production of <u>battery</u> <u>2</u></li> <li>B. Based upon oil production of <u>MCF; Value</u> <u>per day.</u></li> <li>C. Name and location of nearest gas gathering facility:</li> </ul>
Name of LeaseOPHELIA 27Name of Pool[7280] BRADLEY; BONE SPRING         Location of Battery: Unit LetterGSection _27Township _26SRange33ENumber of wells producing into battery2         B.       Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared isMCF; Value per day.         C.       Name and location of nearest gas gathering facility:
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OPHELIA 27 501/703H FLARE 60387038
D Distance Estimated cost of connection
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E. This exception is requested for the following reasons:
Due to mid-stream volatility all gas will be metered and recorded prior to Flaring.
OPHELIA 27 501H 3002542044
OPHELIA 27 703H 3002542045
OPERATOR OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Signature       Kursuing Ages         By       Rick Rickman
Printed Name & TitleKristina Agee- Sr. Regulatory Administrator TitleA/O
E-mail Address_Kristina_Agee@eogresources.com Date 9-9-19
Date 09/05/2019 Telephone No. 432-686-6996

Gas-Oil ratio test may be required to verify estimated gas volume.