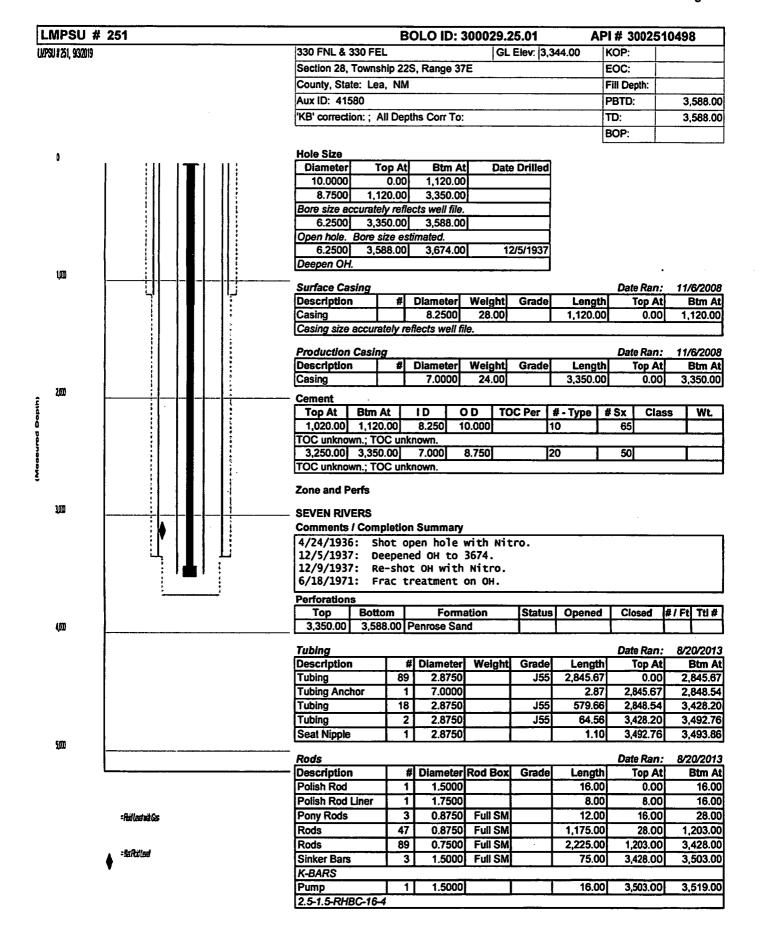
Energy Minerals and Natural Resources Servised July 18, 2013	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District Graph G		Energy, Minerals and Natural Resources	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 14. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 17. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 18. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	<u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVISION	
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2. Name of Operator LEGACY RESERVES OPERATING LP 2. 10. Pool name or Wildcat Address of Operator PO BOX 10848, MIDLAND, TX 79702 4. Well Location Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line Section 28 Township 22S Range 37E NMPM County LEA 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING COMMENCE DRILLING OPNS P AND A CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. We are requesting the subject well be placed in TA status for four years as we explore options for the wellbore. Procedure: Remove production equipment. Install CIBP @ 3,300' cap with 35' cmt. Notify OCD for MIT and perform MIT on well. Current and proposed wellbore diagrams are attached. Condition of Approval: Bottly Prior of running MIT Cet & Chart Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Compliance Coordinator DATE 09/05/2019 PHONE: 432-689-5200 PAPROVED BY: Way Arther County Start Park Park Park Park Park Park Park Park	SUNDRY NOTI	CES AND REPORTS ON WELLAS	7. Lease Name or Unit Agreement Name
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