

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10498
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 251
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7Rvrs-Queen-Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years as we explore options for the wellbore.

Procedure:

Remove production equipment. Install CIBP @ 3,300' cap with 35' cmt. Notify OCD for MIT and perform MIT on well. Current and proposed wellbore diagrams are attached.

Spud Date:

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 09/05/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200
For State Use Only

APPROVED BY: Kerry Foster TITLE C. O. A DATE 9-9-19
Conditions of Approval (if any):

Wellbore Schematic

Printed: 9/3/2019

Page 1

LMPSU # 251	BOLO ID: 300029.25.01	API # 3002510498
LMPSU # 251, 9/3/2019	330 FNL & 330 FEL	GL Elev: 3,344.00 KOP:
	Section 28, Township 22S, Range 37E	EOC:
	County, State: Lea, NM	Fill Depth:
	Aux ID: 41580	PBTD: 3,588.00
	'KB' correction: ; All Depths Corr To:	TD: 3,588.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
10.0000	0.00	1,120.00	
8.7500	1,120.00	3,350.00	
Bore size accurately reflects well file.			
6.2500	3,350.00	3,588.00	
Open hole. Bore size estimated.			
6.2500	3,588.00	3,674.00	12/5/1937
Deepen OH.			

Surface Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.2500	28.00		1,120.00	0.00	1,120.00
Casing size accurately reflects well file.							

Production Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	24.00		3,350.00	0.00	3,350.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
1,020.00	1,120.00	8.250	10.000		10	65		
TOC unknown.; TOC unknown.								
3,250.00	3,350.00	7.000	8.750		20	50		
TOC unknown.; TOC unknown.								

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

4/24/1936: Shot open hole with Nitro.
12/5/1937: Deepened OH to 3674.
12/9/1937: Re-shot OH with Nitro.
6/18/1971: Frac treatment on OH.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,350.00	3,588.00	Penrose Sand					

Tubing

Date Ran: 8/20/2013

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	89	2.8750		J55	2,845.67	0.00	2,845.67
Tubing Anchor	1	7.0000			2.87	2,845.67	2,848.54
Tubing	18	2.8750		J55	579.66	2,848.54	3,428.20
Tubing	2	2.8750		J55	64.56	3,428.20	3,492.76
Seat Nipple	1	2.8750			1.10	3,492.76	3,493.86

Rods

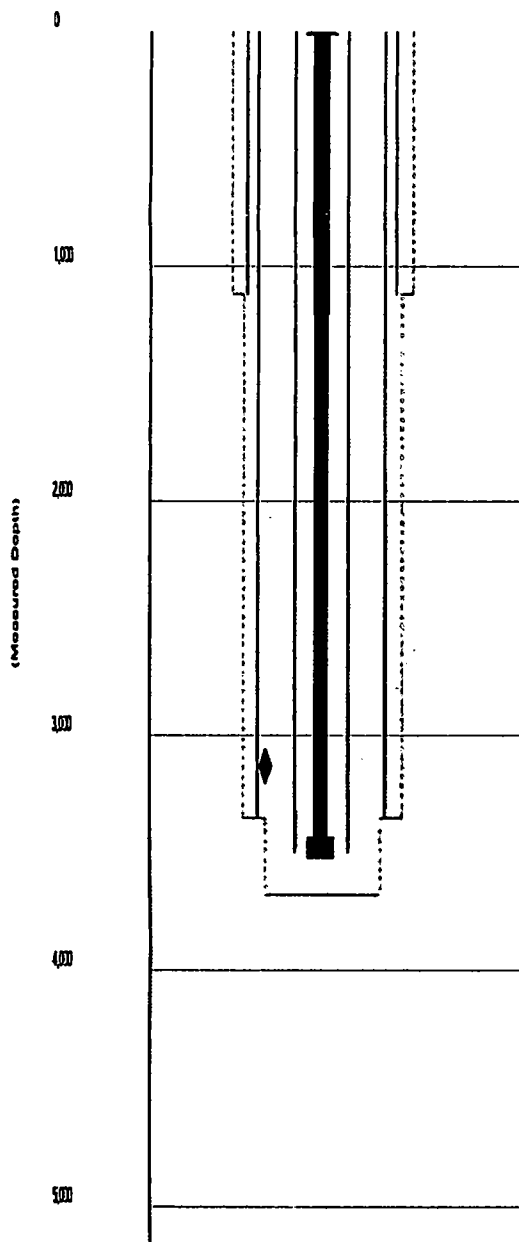
Date Ran: 8/20/2013

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.5000			16.00	0.00	16.00
Polish Rod Liner	1	1.7500			8.00	8.00	16.00
Pony Rods	3	0.8750	Full SM		12.00	16.00	28.00
Rods	47	0.8750	Full SM		1,175.00	28.00	1,203.00
Rods	89	0.7500	Full SM		2,225.00	1,203.00	3,428.00
Sinker Bars	3	1.5000	Full SM		75.00	3,428.00	3,503.00

K-BARS

Description	#	Diameter	Length	Top At	Btm At
Pump	1	1.5000	16.00	3,503.00	3,519.00

2.5-1.5-RHBC-16-4



-Rod/Liner & Casing

-K-Bar/Lead

Wellbore Schematic

Printed: 9/3/2019

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LMPSU # 251

BOLO ID: 300029.25.01

API # 3002510498

LMPSU 1/251, 9/3/2019

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County, State: Lea, NM		Fill Depth:	
Aux ID: 41580		PBTD:	3,588.00
'KB' correction: ; All Depths Corr To:		TD:	3,588.00
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Plan

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Zone and Perfs

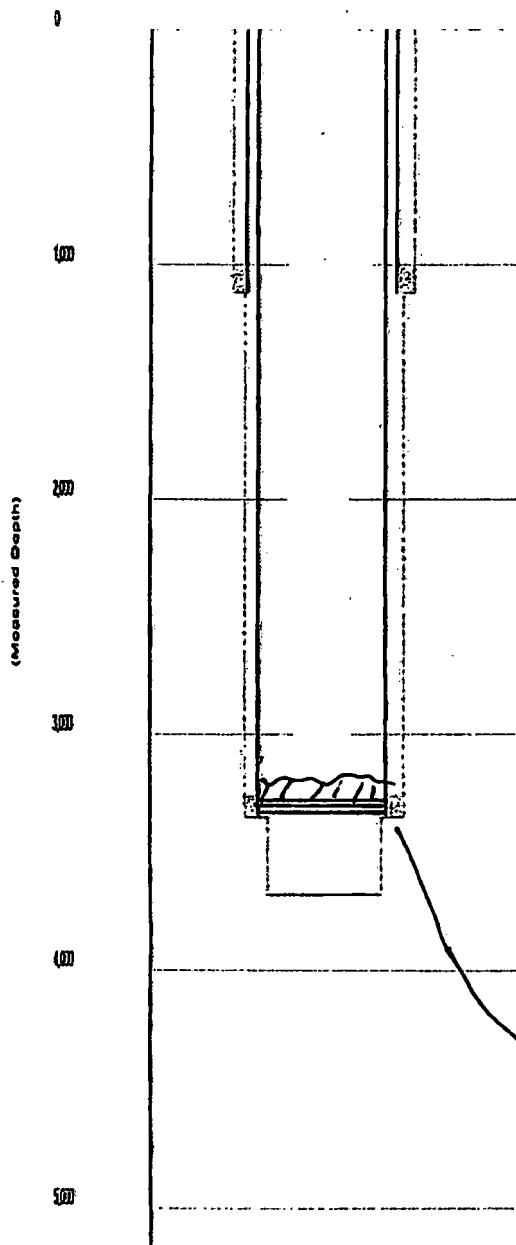
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-Rad/Leak/Gas

-Hs/Perf/Leak

CIBP w 35' cnt
@ 3300'