

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-07960

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Hobbs San Andres Unit

8. Well Number 905

9. OGRID Number

372000

10. Pool name or Wildcat

Hobbs; San Andres, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEESEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X Injection

2. Name of Operator Pogo Oil & Gas Operating

3. Address of Operator

P.O. Box 3217 Hobbs, NM 88240

4. Well Location

Unit Letter B : 330 feet from the North line and 2310 feet from the East line

Section 31 Township 18S Range 39E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A XX

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 9/6/19

Type or print name M. Y. Merchant E-mail address: mymerch@penncoil.com PHONE: (575) 492-1236  
For State Use Only

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-9-19

Conditions of Approval (if any):

**Plugging Report**  
**East Hobbs San Andres Unit # 905**  
**API: 30-025-07960**

8/30/2019      Move rig and equipment to location. Removed fence and rigged up. Dug out wellhead and plumbed wellhead to the pit. Bled pressure off of the casing to the pit. No pressure on the tubing. Installed BOP. Worked to free packer. Could not release packer or release the on/off tool. Performed stretch tests. Test #1 showed stuck at 3542'. Second test showed stuck at 3628'. Closed in and shut down.

9/3/2019      Worked tubing. No change. Pumped water down tubing 8 bbl/min with no pressure. Got strong blow out of the casing valve almost immediately. Rig up wireline and made 1 11/16" gauge ring run. Sat down at 2708'. Picked up on tools and was stuck. Worked wireline and pulled free with tools intact. POOH and called OCD. Cut tubing at 2620'. Took 25 points over string weight to get the first stand out of the hole. Laid down injection string. Picked up 7" scrapper with bit and RIH with workstring. Tagged hard at 2551'. POOH with scrapper and RIH with packer and set at 2275'. Pumped down tubing at 6bbl/min with minimal pressure. No communication with casing. SION.

9/4/2019      Checked packer and squeezed casing and perfs below packer with 315 sx cement with CaCl. Left packer set and WOC. POOH with packer and tagged cement with tubing at 2342'. Circulated MLF and tested casing to 600#. Casing good. POOH with tubing and perforated at 1910'. SION.

9/5/2019      Set packer at 1690' and squeezed perfs at 1910' with 50 sx cement with CaCl. WOC and tagged cement at 1799'. POOH to 375' and spot 25 sx cement. Laid down remaining tubing and perforated casing at 75'. Established circulation and pumped cement down 7" casing and up the surface annulus. Took 35 sx to get good cement to surface. Rigged down.

9/6/2019      Dug out wellhead and cut off. Filled 10 3/4" & 7" casing with 5 sx cement. Installed below ground marker, dug out anchors, and cleaned the pit. Moved rig and equipment to the yard.