Office Office	State of New Me			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	·		WELL API NO. 30-025-09970	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lea	150
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 OCD		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	HOF	3DO -	B-934	
87505 SUNDRY NOTI	CES AND DEPOPTS ON WELLS	- 0.6 2019	7. Lease Name or Unit	Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS 0.6 2019 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR POUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			New Mexico "S" Stat	te /
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well C Other	ECEIVE	8. Well Number 21	
2. Name of Operator	Gas Well Other		9. OGRID Number	
XTO Energy, Inc			005380	
3. Address of Operator 6401 Holiday Hill, Rd #5			10. Pool name or Wildcat	
Midland, Tx 79707			BLINEBRY (PROGAS)(CONSOLIDATED)	
4. Well Location			· · · · · · · · · · · · · · · · · · ·	•
Unit Letter L :	1980 feet from the SOUTH	line and 50	o feet from the	WEST line
Section 2			NMPM Cou	
	11. Elevation (Show whether DR,			LE/K
	3380'	,,,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_	071150		
OTHER:	Land an antion of Classic state all of	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy, Inc. respectfully submits a subsequent report of pa operations on the above referenced well.				
08/22/2019: Set CIBP @ 5350', Tag CIBP@ 5340'.				
08/23/2019: Test casing to 500psi - tested good. Pump 35 sx class C from 5335' - 4990', WOC.				
08/26/2019: Tag TOC @ 4986', Spot 25 sx cmt from 3340' - 3094', WOC, Tag TOC @ 3090'.				
08/27/2019: Perf @ 2785', Squeeze 50sx cmt from 2685' - 2599'.				
08/28/2019; Tag TOC @ 2599', Perf @ 1151', Squeeze 50 sx cmt , WOC. Tag TOC @ 851', Perf @ 402', Squeeze w/ 103sx				
class C cmt to surface.				
Cut off WH, install dry hole marker, Well PA'd.				
Out on vvii, motan dry noic	marker, went wa.			
		·		
Spud Date:	Rig Release Da	ite:		
<u> </u>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
•				
SIGNATURE COOOL WO	TITLE Regu	latory Analyst	DATE_	09/03/2019
Type or print name Cassie Evans	E-mail address	: <u>cassie_evans@xt</u>	oenergy.com PHONE:	432.620.4325
For State Use Only		· A		- 1 -
APPROVED BY: Conditions of Approval (if any):	rothe TITLE C.	0. A	DATE	9-6-19