

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40818
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701		7. Lease Name or Unit Agreement Name TRES EQUIS 5 STATE
4. Well Location Unit Letter C : 330 feet from the NORTH line and 2130 feet from the WEST line Section 05 Township 24S Range 33E NMPM County LEA		8. Well Number 002Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,662' - GR		9. OGRID Number 162683
		10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well log diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 10,550' (KOP); CIRC. WELL W/ M.L.F.; PUMP 25 SXS. CMT. @ 10,550'-10,350'.
2) PUMP 25 SXS. CMT. @ 9,080'-8,900' (T/BNSG.).
3) CUT X PULL 5-1/2" CSG. @ +/-5,047'.
4) PUMP 45 SXS. CMT. @ 5,097'-4,968' (5-1/2" CSG.STUB, 9-5/8" CSG.SHOE, T/DLWR.); WOC X TAG CMT. PLUG.
5) PUMP 60 SXS. CMT. @ 3,815'-3,685' (B/SALT); WOC X TAG CMT. PLUG.
6) PUMP 85 SXS. CMT. @ 1,332'-1,146' (T/SALT, 13-3/8" CSG.SHOE, T/ANHY.); WOC X TAG CMT. PLUG.
7) CIRC. TO SURF. 25 SXS. CMT. @ 63'-3'.
8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.
ABOVE GROUND

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David A. Eyler

TITLE: AGENT

DATE: 09/04/19

Type or print name: DAVID A. EYLER

E-mail address: deyler@milagro-res.com

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Kerry Int

TITLE

C. O. A

DATE

9-6-19

Conditions of Approval (if any)

CIMAREX

KB - 29' above GL

Cimarex Energy Co. of Colorado

Tres Equis 5 State #2Y

SHL - 330' FNL & 2130' FWL

BHL - 345' FSL & 2083' FWL

Sec. 5, T-24-S, R-33-E, Lea Co., NM

API # 30-025-40818

S. Hanford

5/17/17

13-3/8" 54.5# J-55 csg @ 1220'
cmtd w/ 1140 sx, cmt circ.

9-5/8" 40# N-80 csg @ 5047'
cmtd w/ 1990 sx, cmt circ.

TOC @ 6044' by CBL

KOP @ 10603'
179° azimuth

Bone Springs Perfs (10950' - 15501') MD

PBTD @ 15520' (MD) & 11155' (TVD)

TD @ 15531' (MD) & 11155' (TVD)

5-1/2" 17# P-110 @ 15531' cmtd w/ 1600 sx

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S. Hanford

5/17/17

T/ANNY. ~ 1,196'
T/SALT ~ 1,282'
B/SALT ~ 3,750'
T/DLWR. ~ 5,018'
T/BNSG. ~ 8,990'

CIRC. 25 SX5 @ 63'-3'

13-3/8" 54.5# J-55 csg @ 1220'
cmtd w/ 1140 sx, cmt circ.

Pump 85 SX5 @ 1,332'-1,146'-TAG

Pump 60 SX5 @ 3,815'-3,685'-TAG

Pump 45 SX5 @ 5,097'-4,968'-TAG

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CUT X PULL 5-1/2" CSG @ 5,047'

TOC @ 6044' by CBL

Pump. 25 SX5 @ 9,080'-8,900'

Pump 25 SX5 @ 10,550'-10,350'

SET 5-1/2" CIRCP @ 10,550'

Bone Springs Perfs (10950' - 15501') MD

KOP @ 10603'
179° azimuth

PBTD @ 15520' (MD) & 11155' (TVD)

TD @ 15531' (MD) & 11155' (TVD)

5-1/2" 17# P-110 @ 15531' cmtd w/ 1600 sx

DAE 0910419

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.