1. Type of Well	Form 3160-5 OCD (June 2016) DEI BU AUG 28 2019 SUNDRY N AUG 2016 S	UNITED STATES PARTMENT OF THE IN TREAU OF LAND MANAGE NOTICES AND REPORE TO THE PROPOSAL SECTION OF TH	TEDIOD	Field (Hobb	OMB N	APPROVED O. 1004-0137 anuary 31, 2018 or Tribe Name	
SAND CHUTE 4/9 BZAP FED COM SAND	SUBMIT IN T		7. If Unit or CA/Agreement, Name and/or No.				
MEWBOURNE OIL COMPANY E-Mail:	☑ Oil Well ☐ Gas Well ☐ Othe		SAND CHUTE 4/9 B2AP FED COM 1H				
PO BOX 5270 HOBBS, NM 88241 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T20S R35E 205FNL 660FEL 32.609039 N Lat, 103.455856 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Name of Operator MEWBOURNE OIL COMPANY						
Sec 4 T20S R35E 205FNL 660FEL 32.609039 N Lat, 103.455856 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	P O BOX 5270						
TYPE OF SUBMISSION Acidize	Sec 4 T20S R35E 205FNL 660		· · ·				
Notice of Intent	12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, R	REPORT, OR OTH	HER DATA	
□ Notice of Intent □ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Well Integri □ Casing Repair □ New Construction □ Recomplete □ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/24/19 TD'ed 8 3/4" hole @ 10480?. Ran 10465' of 7" 29# HCP110 LT&C Csg. Cemented with 575 sks PVL Class C w/additives. Mixed @ 10.2#/g W/ 4.23 yd. 2nd lead w/200 sks 40:60 Poz H w/additives. Mixed @ 11.5 #/g w/2.81 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/387 bbls OBM. Plug down @ 7:15 AM 06/25/19. Circ 63 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/235k#. At 7:30 P.M. 06/25/19. tested csg to 1500# for 30 mins, held OK. FIT test to	TYPE OF SUBMISSION	TYPE OF ACTION					
Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operation: Change Plans Plug and Abandon Temporarily Abandon Drilling Operation: Change Plans Plug Back Water Disposal	□ Notice of Intent		_ ·	_ ` ` ′		□ Water Shut-Off	
Plug and Abandonment Notice	Subsequent Report ■	_	- .	☐ Recomplete		Other	
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/24/19 TD'ed 8 3/4" hole @ 10480?. Ran 10465 of 7" 29# HCP110 LT&C Csg. Cemented with 575 sks PVL Class C w/additives. Mixed @ 10.2#/g w/ 4.23 yd. 2nd lead w/200 sks 40:60 Poz H w/additives. Mixed @ 11.5 #/g w/2.81 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/387 bbls OBM. Plug down @ 7:15 AM 06/25/19. Circ 63 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/235k#. At 7:30 P.M. 06/25/19. tested csg to 1500# for 30 mins, held OK. FIT test to		☐ Convert to Injection	Plug Back	□ Water Disposal			
EMW of 10.0 PPG. Drilled out with 6 1/8" bit. Bond on file: NM1693 nationwide & NMB000919	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fin 06/24/19 TD'ed 8 3/4" hole @ 10480?. R C w/additives. Mixed @ 10.2#/#/g w/2.81 yd. Tail w/400 sks OBM. Plug down @ 7:15 AM 0 through BOP w/235k#. At 7:30 EMW of 10.0 PPG. Drilled out w	lly or recomplete horizontally, is will be performed or provide operations. If the operation resondonment Notices must be file all inspection. Ran 10465' of 7" 29# HCF g W/ 4.23 yd. 2nd lead w/ 2012 shad inspection. Ran 10465' of 7" 29# HCF g W/ 4.23 yd. 2nd lead w/ 2012 shad inspection.	give subsurface locations and measur the Bond No. on file with BLM/BIA fults in a multiple completion or reco- ed only after all requirements, including P110 LT&C Csg. Cemented w 200 sks 40:60 Poz H w/addition d @ 15.6#/g w/1.18 yd. Displa mut to the pits. Set Cameron m	red and true vert . Required subsimpletion in a neing reclamation, vith 575 sks F ves. Mixed @ aced w/387 bl andrel hange	ical depths of all pertinequent reports must be we interval, a Form 316 have been completed a PVL Class 11.5 bls	nent markers and zones. If filed within 30 days 10-4 must be filed once	

14. I hereby certify that the foregoing is true and correct. Electronic Submission #477387 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2019 (19PP2825SE)								
Name (Printed/Typed)	RUBY CABALLERO	Title	CLERK					
Signature	(Electronic Submission)	Date	08/09/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Title	Accepted for Record	AUG 2 0 2019				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard Carlsbad Field Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.