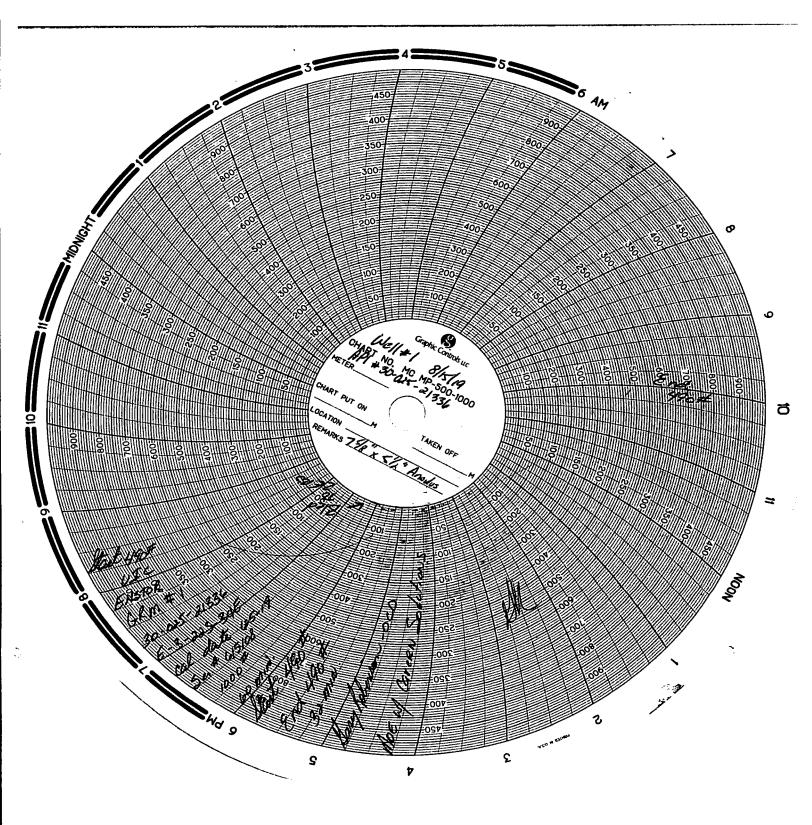
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-21336
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr. CO	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Doco Santa Fe, NM 87505 2019	E-9141
OLD IDDAY MOTIOTO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PEDEBACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHE PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Storage		GR Unit
1. Type of Well: Oil Well Gas Well X Other: Storage		8. Well Number 01
Name of Operator Enstor Grama Ridge Transportation and Storage, LLC		9. OGRID Number
3. Address of Operator		234255 10. Pool name or Wildcat
10375 Richmond Ave., Suite 1900, Houston, TX 77042		Grama Ridge, Morrow
4. Well Location		
Unit Letter E: 1980 feet from the North line and 660 feet from the West line Section 3 Township 22S Range 34E NMPM Lea County		
3000000	Township 22S Range 34E Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3,664' GL	
12. Charle Assuranciata Dansta Indicata Natura of Nation Devent on Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN		SEQUENT REPORT OF:
_	UG AND ABANDON 🗍 REMEDIAL WOR ANGE PLANS 🗍 COMMENCE DRI	
	ILTIPLE COMPL CASING/CEMEN	_
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	IX 1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Pressure Test (MIT) on 8/15/2019		
See attached.		
		.5
	· _	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Director of Compliance DATE 09/06/2019		
Type or print name Todd Cash E-mail address: todd.cash@enstorinc.com PHONE: (281) 374-3085		
APPROVED BY: May Kolinson TITLE (anglemen Office) DATE 9-10-19		
Conditions of Approval (if any):		

CAVERN SOLUTIONS, INC.





CAVERN SOLUTIONS, INC.

11200 Broadway, Suite 2743 • Pearland, TX 77584 • 832.895.6644

State of New Mexico
Energy, Minerals and Natural Resources Repartment 2019
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT
Operator Name
Property Name API Number ENSTOR 1. Surface Location Feet from E/W Line Township N/S Line Feet From County Well Status INJECTOR TA'D WELL SHUT-IN PRODUCER DATE YES YES NO INJ SWD OIL GAS 8-15-19 GAS StORAGE **OBSERVED DATA** (Lil ubing (B)laterm(I) (A)Surface (C)Interm(2) (D)Prod Csng Pressure *358*2 Flow Characteristics CO2 Pull WTR__ Steady Flow Y / N GAS _ Surges Y / N Type of Piciel lajoned for Down to nothing F13 V ಕರ್ನಡಿಗಳ ಕ Gas or Oil YIN apples W ater 1/N Remarks - Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or continuous build up if applies. Signature: OIL CONSERVATION DIVISION Entered into RBDMS Printed name: Moe Jambon Field Supervisor Re-test Title: whitney@cavernsolutions.com 8/15/19 Phone: 832-895-6644 Date: Witness: