

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON CARLSBAD FIELD
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No **LC-032233-A**

6 If Indian Allottee or Tribe Name

7 Unit of CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No **Bowers "A" Federal #44**

2 Name of Operator **Texland Petroleum-Hobbs, LLC**

9 API Well No **30-025-35914**

3a Address **777 Main Street, Suite 3200
Fort Worth, Texas 76102**

3b. Phone No. (include area code)
(817) 336-2751

10 Field and Pool or Exploratory Area
Hobbs, Upper Blinbry

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
719' FSL & 800' FWL, Sec. 29, T18s, R38E, Unit M

11 Country or Parish, State
Lea Co., New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Texland Petroleum-Hobbs TA'd this well as follows:

3/11/19 TIH w/CIBP and set @ 5650' w/5 sk cmt plug
Circ hole and pressure test to 545 psi for 35 min;
See attached chart and Bradendhead Test Report

Texland is requesting a 1 yr TA status, this well is un-economical at this time and also to give us time to evaluate future potential of this well.

Attached are the current Well Bore Schematics

TA Status Approved thru 3/05/2020

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Vickie Smith

Regulatory Analyst
Title

Signature

Vickie Smith

Date

05/16/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted for Record Date

JUL 09 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
**Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

XZ NMCD

FOR RECORD ONLY

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

| | |
|--|-----------------------------------|
| Operator Name Texland Petroleum-Hobbs, LLC | API Number 30-025-35914 |
| Property Name Bowers A Federal | Well No. #44 |

2. Surface Location

| | | | | | | | | |
|----------------------|----------------------|------------------------|---------------------|--------------------------|--------------------------|--------------------------|-------------------------|----------------------|
| UL - Lot M | Section 29 | Township 18S | Range 38E | Feet from 719' | N-S Line South | Feet From 800' | E-W Line West | County Lea |
|----------------------|----------------------|------------------------|---------------------|--------------------------|--------------------------|--------------------------|-------------------------|----------------------|

Well Status

| | | | |
|-------------|---------|-----------------------|------------------------|
| Well Status | SHUT-IN | PRODUCING P | DATE 4-24-19 |
|-------------|---------|-----------------------|------------------------|

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

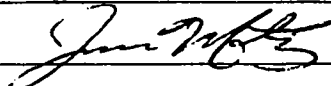
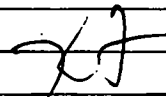
If bradenhead flowed water, check all of the descriptions that apply:

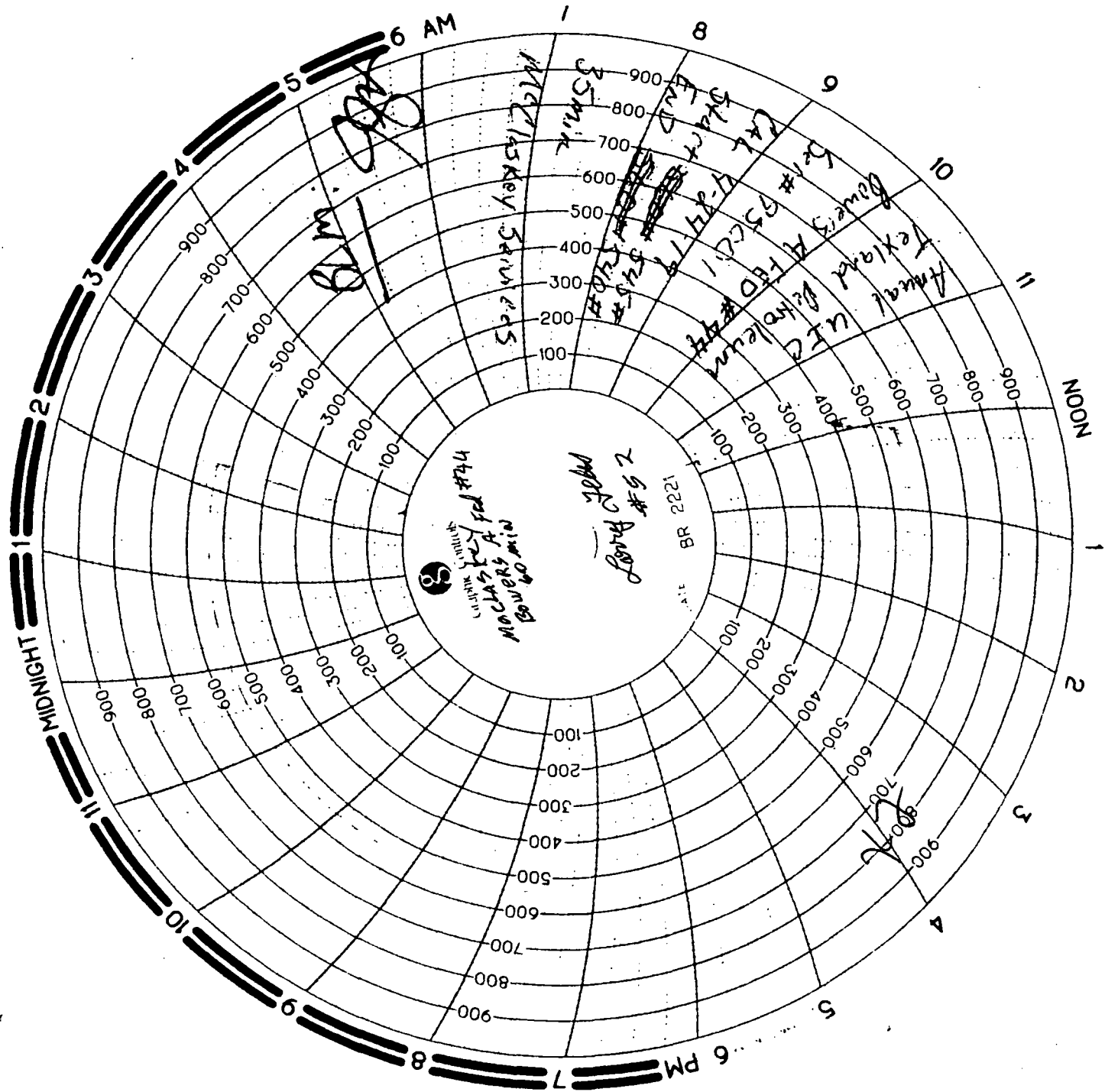
| | (A) Surf-Interm | (B) Interm(1)-Interm(2) | (C) Interm-Prod | (D) Prod Csng | (E) Tubing |
|----------------------|-----------------|-------------------------|-----------------|---------------|------------|
| Pressure | 0 | 1 | - | -0 | 0 |
| Flow Characteristics | | | | | |
| Puff | Y/N | Y/N | Y/N | Y/N | |
| Steady Flow | Y/N | Y/N | Y/N | Y/N | |
| Surges | Y/N | Y/N | Y/N | Y/N | |
| Down to nothing | Y/N | Y/N | Y/N | Y/N | |
| Gas or Oil | Y/N | Y/N | Y/N | Y/N | |
| Water | Y/N | Y/N | Y/N | Y/N | |

If bradenhead flowed water, check all of the descriptions that apply:

| | | | | |
|-------|-------|-------|--------|-------|
| CLEAR | FRESH | SALTY | SULFUR | BLACK |
|-------|-------|-------|--------|-------|

Remarks:

| | |
|--|---|
| Signature:  | OIL CONSERVATION DIVISION |
| Printed name: | Entered into RBDMS |
| Title: | Re-test  |
| E-mail Address: vsmith@texpetro.com | |
| Date: | |
| Phone: 575-433-8395 | |
| Witness: | |



Bowers A Federal #44

Wellbore Schematic

Dr'l'd 6/02

KB: 3648'

GL: 3642'

Z: 6' AGL

