Form 3160-5 (June 2015)

## DEPARTMENT OF THE AVAILABILITY OF THE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

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5. Lease Serial No. NMNM122619

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal BBS OF If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 21 2019 7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well 8. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Oth	RE	CEIVE	D DAUNTLESS 7 F	ED 705H		
2. Name of Operator Contact: EMILY FOLLIS 9. API Well No. 30-025-45594-00-X1						
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area RED HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 7 T25S R33E SWSE 250FSL 1648FEL 32.138546 N Lat, 103.608162 W Lon					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepe	epen Product		ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	Hydraulic		□ Reclam	ation	■ Well Integrity
Subsequent Report	rt 🔲 Casing Repair 🔲 N		ew Construction		plete 🖸 Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		lug and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	onvert to Injection		■ Water Disposal		
determined that the site is ready for final inspection.  07/02/19 8-3/4" hole 07/02/19 Intermediate Casing @ 11,750' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 963') Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (963' - 11,750') Stage 1: Lead Cement w/ 405 sx Class H(1.2 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,060' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg) TOC @ 4,636' by Calc Stage 3: Top out w/ 434 sx Class C(1.37 yld, 14.8 ppg) TOC @ surface by Echometer Resume Drilling 6-3/4" hole						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #472512 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs						
Committed to AFMSS for processing by PRIS  Name (Printed/Typed) EMILY FOLLIS					(19PP2463SE) ADMINISTRATOR	
Name (Printed/Typed) EMILY FOLLIS			THE SKKE	GULATURT	ADMINISTRATOR	<u> </u>
Signature (Electronic Submission)			Date 07/08/2	2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title ACC	epted for	r Record	JUL 1 0 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			J	onathon Sl arlsbad Field	nepard	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) *** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **						